DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

Unit

P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

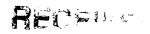
DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Instructions on back Submit to Appropriate District Office

1. 10 Surface Location 10 of lot no. Section Township Range Lot.lidn Feet From The SOUTH 1980 East-West Line County 13 205 33E South 1980 SOUTH 1980 East-West Line County 15 Sottom Hole Location 10 of lot no. Section Township Range Lot.lidn Feet From The North/South Line Feet From The East-West Line County 17 Lis County Section Township Range Lot.lidn Feet From The North/South Line Feet From The East-West Line County 18 County South Sou	DISTRICT IV		ec, NM 87410		S	anta Fe, l	New M	exico 8	7504-2	088	_	1	5 Copies	
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** Production Method Code** ** Production Me	TEXACO EX			S		² OGI								
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III. Oil and Gas Transporters 19 Transporter and Address 19 Transporter Send Address 10 O22345 10 TEXACO EXP, a PROD. INC PO BOX 3000 TULSA, OK 74102-3000 10 C2345 10 C2350 10 C		13 Producia				e 15 C-1:	29 Permit	t Number	16	C-129 Effective Da	te	17 C-129 Ex	xpiration Date	
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