1. Kill well with 9 lb. per gal. Ken-X mud and pull 2" tubing. (BHP= 5503 psi)
2. Mill and retrieve Baker Model "FA" packer (set in 7-inch casing at 10,200') and Baker Model "D" packer (set in 5-inch liner at 13,200')
3. Run approximately 13,600' of 2-1/2" N-80 tubing with Baker 5-inch bridging plug and Baker 5-inch Full Bore Retrievable Cementer.
4. Fracture Treatment (as recommended by Dowell)
   A. Set bridging plug at 13,620' and packer, at 13,500 and fracture perfs. 13,515' to 13,602' with:
      500 gals Mud Acid
      5000 gals Waterfrac - 60
      5000 gals Waterfrac - 60 w/5000 lbs. 40/60 Sand
      20,000 gals Waterfrac - 60 w/10,000 lbs. 20/40 walnut hulls
   B. Set bridging plug at 13,435' and packer at 13,360' and fracture perfs. 13,378' to 13,425' with the same treatment as Step A.
   C. Set bridging plug at 13,335' andpacker at 13,270' and fracture perfs. 13,288' to 13,324' with:
      500 gals Mud Acid
      5000 gals Waterfrac - 60
      5000 gals Waterfrac - 60 w/5000 lbs. 40/60 sand
      10,000 gals Waterfrac - 60 w/5000 lbs. 20/40 walnut hulls.

   NOTES:
   1. All of Waterfrac - 60 will contain J-84 fluid loss additive and G-2, foaming agent.
   2. Estimated injection rate 6-1/2 BPM.
   3. Estimated surface injection pressure 9000 psi.
   4. Estimated friction loss, 1000 psi in 2-1/2" tubing.
   5. All stages to be flushed with Ken-X (hole volume only) to maintain equal pressures and hole control.

5. Pull 2-1/2" tubing and re-run original 2" tubing to 13,260' with Baker 5" Model "R" packer and holdown at 13,200'.

6. Swab, recover load oil, test, return well to production.