FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved.

ALTERING CASING

ABANDONMENT*

(Other) Recomplete in Cherry Canyon

(Note: Report results of multiple completion on Well

Form 9-331 (May 1963)	TMENT O HE INTERIOR verse side)	Budget Bureau No. 42-R1424. S on re- LEASE DESIGNATION AND SERIAL NO.
שבראת	NM-0250	
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to defil or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME K.F. Quail Fcd.
3. ADDRESS OF OPERATOR	9. WELL NO.	
P.O. Box 728 - Hobb 4. LOCATION OF WELL (Report location See also space 17 below.) 2026 At surface R-34- Mexic	10. FIELD AND POOL, OR WILDCAT Cherry Canyon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 1, T-20-S, R-34-E
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3698' (DF)	12. COUNTY OR PARISH 13. STATE Lea New Mexico
16. Check	Appropriate Box To Indicate Nature of Notice, Rep	ort, or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL

(Other)		Completion or Recompletion	Report and Log form.)
 DESURIEE PROPOSED OR COMPLETED OPERAT proposed work. If well is directionall nent to this work.) * 	ions (Clearly state all pertinent details, y drilled, give subsurface locations and	and give pertinent dates, include a sure of the same and true vertical dep	iding estimated date of starting any oths for all markers and zones perti-

Rigged up. Install BOP. 1.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

- Set CIBP @ 9150'. Spot 30' cement on top of plug.
- Cut 2-7/8" OD csg 0 7500' & pull 248 jts.
- Spot 175 sx cement plug (7500-6987').
- Drill out cement to 7058'.
- Ran 1634' (42 jts) & set @ 7058'. Top of liner @ 5412'. 6.

MULTIPLE COMPLETE

- Cement 7" liner w/450 sx Class 'H' cement. Job complete 3:45 P.M., 2-19-77. WOC. PBTD 7014'.
- Test cement w/500# for 45 minutes, 9:15-10:00 A.M., 2-20-77. Tested 0.K.
- Perforate 7" oD csg liner w/1 JSPF 0 6895, 96, 98, 6900, 02, 04, 06, 08, 10, 11, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 3 6940'.
- Spot 126 gals 15% NE acid across perforations 6895-6940'. Set pkr 0 6770'. Acidize 10. perforations w/4000 gals. 15% ME acid in 4 equal stages using 15 ball sealers between stages. Flush w/59 bbls. brine water.
- Install pumping equipment. Pumped no oil. 11.
- Morkover unsuccessful. Well shut in 5-11-77 & Classified TRO (To Be Reconditioned).

SIGNED . SIGNED	TITLE: Asst. District Supt.	DATE 5-13-77
(This space for Federal or State office use) APPROVED BY	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY: *Se	e Instructions on Reverse Side	MAY 18 1977 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO