Form 9-330

X

LOCATE WELL CORRECTLY

U. S. Land Office Las Cruces
NM-02050
Serial Number LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

	Company TEXACO Inc.  Lessor or Tract K.F. Quail Federal							Address P.O. Box 728-Hobbs, New Mexico						
							NMPM County Lea					DF)		
	Location 2086. ft. [N.] of S. Line and 556. ft. [E.] of M. Line of Section 1. Elevation 3698 (DF)  The information given herewith is a complete and correct record of the well and all work done thereon													
	so far a	so far as can be determined from all available records.  Signed												
	Date March 6, 1962  Title Assistant District  Superintendent  The summary on this page is for the condition of the well at above date.													
	Th	ne summ	ary or	this pa	ge is fo	or the condi	ition of	f the well	at a	at above date.  d drilling February 13 , 19 62				
	Comme	enced dr	illing .	Nove		OIL OR C					I. CART. A	<u> </u>	, 19. <u>92</u>	
							(Denote	gas by G)						
	•							No. 4, from to						
								No. 5, from to to						
1	Drilled with rotary tools				s and n	2 NA	WATER	r sands tested.						
									No. 3, from to					
	No. 2,	from		to				No. 4, from to sing record						-
	Size	Weight per foot	Thi	Threads per		Make Amour		nd of shoe		and pulled from		orated	Purpose	
	casing			Threads per inch			Tonco 11				From-	None	Burface	- ,
13.	5.48"	48,00	- 8	R. F.	H	5467	I. Ho	WOO		one	None _	None.	Intermed Product	
2.	-7/8"	5.40	8.	R	N-80		- 1			bne	See		Sure Material Control	-
		A												-
					MU	DDING A	ND C	EMENTI	NG	RECORD				:
	Size casing	Where	set	Num	ber sacks	of cement	Me	thod used		Mud gravity	<b>A</b>	mount of n	nud used	_
₹3·	-3/8"	8°	744	3	6 <b>00</b>	10, 17, 10,	How	CO						- -
MAR A	-7/8"	97	21.1		250 		How	ioo						-
			}			PLUC	S AN	D ADAP	TER	S				•
FOLD														
	Adapte	ers—Ma	terial_						G RECORD					<del>-</del>
	Size		shell use	hell used Expl		osive used Qu		ntity I			ot Depth cleaned out		ned out	
	Potent tools more used from a feet to							S USED	feet.	and from		feet to	fee	t
	Rotary tools were used from feet to 13.							ファイマン	feet, and from feet to feet					
							DATES							
	Narch 6, 19				, 19	- <del>62</del> - 4 hours was		Put to producing, 19_6, 19_6, 19_6, 19_7, 19_7, 19_7						
	emulsion;27% water; and							Gravity, °Bé41						
	If	gas wel	l, cu.	ft. per 2	4 hours	Gallons gasoline per 1,000 cu. ft. of gas								
	$\mathbf{R}$	ock pres	sure,	lbs. per	sq. in.			LOYEES	<b>.</b>					
	T. J. Clardy				:	, Drille		Herman Marker						
	Gus-Marker						ON DE	Jim Clark Driller					er	
	FROM— TO— TOTAL FEET								OKI		RMATION			=
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					ß	SEE ATTACHED		Sheet	FORMATION TOPS				``	
								Top o	fA	nhydr1te	- 171	101		
								Top of Salt - 2040' Btm of Salt - 3430'				`		
								Top of Yates - 3625' Top of Queen - 4670'				1/2		
								Top o	Top of Penrose - 5070' Top of Bone Springs - 8164'					, /
							Top of Dean - 10,775'					4		
							Top o	Top of Strawn - 12,270' Top of Morrow - 13,012'						
	22.01	TIMAT!	אור	NO. 7490										
	ĽQ,	4 .	- US	USGS NMOCC										
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			- Gu	Gulf Oil Co Division Field File		гр. Вох 1938		, RUSI	, Roswett, M.M.					
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## FORMATION RECORD—Continued

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## HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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