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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			ŀ

11.

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	_		
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
WILLIAM A. & EDWARI	R. HUDSON		
Address			
Box #198, Artesia,		[0] (0)	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	<b>≒</b> !	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	<del>}</del>		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		rse Lease No.
Lease Name	Well No. Pool Name, Including F	la =	
Matlock	1 San Miguel,	Yates, 7 Rivers State, Fede	Federal LC-06560
Location			
Unit Letter B ;;	823 Feet From The North Lin	ne and 2103 Feet From	n The <u>East</u>
Onit Letter		~	
Line of Section 4	Township 20 South Range 3	34 East , NMPM, L	ea County
		•	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil 🔀 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining, P.		North Freeman Ave	Artesia. New Mexico 88210
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	Artesia New Mexico 88210 proved copy of this form is to be sent
, tame of the table			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,		No	
give location of tanks.		No.	
	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	etion = (X)	1 1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		36 <b>45</b>	
7-10-59	8-20-59  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	"')   "		361.5
3649 DF	Yates Seven Rivers	36 <b>20</b>	Depth Casing Shoe
Perforations			3615
	TURING CASING AN	ND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	7"		945
	211	2037	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	uste joi titta t	depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift atc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,.,,
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			G NCE
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
1			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	LANCE	OIL CONSER	VATION COMMISSION
I. CERTIFICATE OF COMPL	ANCE		
		APPROVED	, 19
Commission base been compli	and regulations of the Oil Conservation ed with and that the information gives	n	
above is true and complete to	the best of my knowledge and belief	f.   BY	
-		T.T. 5	
	· - 1	li e	
	76	This form is to be filed	in compliance with RULE 1104.

Consulting Engineer (Tule)

October 14, 1975
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.