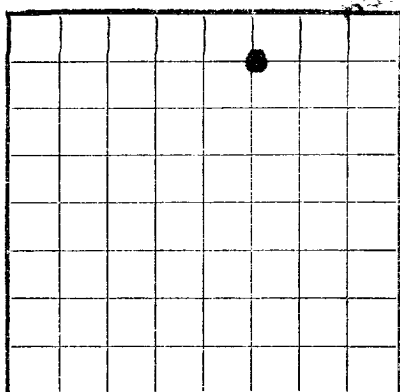




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 15, 1963 Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 8, 1963 Finished drilling April 9 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3638 to 3645 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-12	1.5	10	W. H. & C.	100	10-12	10-12	10-12	10-12	10-12
12-14	1.5	10	W. H. & C.	100	12-14	12-14	12-14	12-14	12-14
14-16	1.5	10	W. H. & C.	100	14-16	14-16	14-16	14-16	14-16
16-18	1.5	10	W. H. & C.	100	16-18	16-18	16-18	16-18	16-18
18-20	1.5	10	W. H. & C.	100	18-20	18-20	18-20	18-20	18-20
20-22	1.5	10	W. H. & C.	100	20-22	20-22	20-22	20-22	20-22
22-24	1.5	10	W. H. & C.	100	22-24	22-24	22-24	22-24	22-24
24-26	1.5	10	W. H. & C.	100	24-26	24-26	24-26	24-26	24-26
26-28	1.5	10	W. H. & C.	100	26-28	26-28	26-28	26-28	26-28
28-30	1.5	10	W. H. & C.	100	28-30	28-30	28-30	28-30	28-30
30-32	1.5	10	W. H. & C.	100	30-32	30-32	30-32	30-32	30-32
32-34	1.5	10	W. H. & C.	100	32-34	32-34	32-34	32-34	32-34
34-36	1.5	10	W. H. & C.	100	34-36	34-36	34-36	34-36	34-36
36-38	1.5	10	W. H. & C.	100	36-38	36-38	36-38	36-38	36-38
38-40	1.5	10	W. H. & C.	100	38-40	38-40	38-40	38-40	38-40
40-42	1.5	10	W. H. & C.	100	40-42	40-42	40-42	40-42	40-42
42-44	1.5	10	W. H. & C.	100	42-44	42-44	42-44	42-44	42-44
44-46	1.5	10	W. H. & C.	100	44-46	44-46	44-46	44-46	44-46
46-48	1.5	10	W. H. & C.	100	46-48	46-48	46-48	46-48	46-48
48-50	1.5	10	W. H. & C.	100	48-50	48-50	48-50	48-50	48-50
50-52	1.5	10	W. H. & C.	100	50-52	50-52	50-52	50-52	50-52
52-54	1.5	10	W. H. & C.	100	52-54	52-54	52-54	52-54	52-54
54-56	1.5	10	W. H. & C.	100	54-56	54-56	54-56	54-56	54-56
56-58	1.5	10	W. H. & C.	100	56-58	56-58	56-58	56-58	56-58
58-60	1.5	10	W. H. & C.	100	58-60	58-60	58-60	58-60	58-60
60-62	1.5	10	W. H. & C.	100	60-62	60-62	60-62	60-62	60-62
62-64	1.5	10	W. H. & C.	100	62-64	62-64	62-64	62-64	62-64
64-66	1.5	10	W. H. & C.	100	64-66	64-66	64-66	64-66	64-66
66-68	1.5	10	W. H. & C.	100	66-68	66-68	66-68	66-68	66-68
68-70	1.5	10	W. H. & C.	100	68-70	68-70	68-70	68-70	68-70
70-72	1.5	10	W. H. & C.	100	70-72	70-72	70-72	70-72	70-72
72-74	1.5	10	W. H. & C.	100	72-74	72-74	72-74	72-74	72-74
74-76	1.5	10	W. H. & C.	100	74-76	74-76	74-76	74-76	74-76
76-78	1.5	10	W. H. & C.	100	76-78	76-78	76-78	76-78	76-78
78-80	1.5	10	W. H. & C.	100	78-80	78-80	78-80	78-80	78-80
80-82	1.5	10	W. H. & C.	100	80-82	80-82	80-82	80-82	80-82
82-84	1.5	10	W. H. & C.	100	82-84	82-84	82-84	82-84	82-84
84-86	1.5	10	W. H. & C.	100	84-86	84-86	84-86	84-86	84-86
86-88	1.5	10	W. H. & C.	100	86-88	86-88	86-88	86-88	86-88

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 3626 feet to 3645 feet, and from _____ feet to _____ feet.

3043 DATES

-----, 19----- Put to producing April 11, 1963

The production for the first 24 hours was 45 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3626	27		Line. THE END OF COMPLETE DRILLER'S
3627	31		Line. LOG, ADD GEOLOGIC TOPS. STATE
3631	34		Whether FROM EL OR SAMPLES.
3634	38		Sand.
3638	45		Sandy Lime.
			Lime. Inc. in oil.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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