

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-06531-A

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H. 1980' FNL & 660' FEL  
Section 11, T-20-S, R-34-E

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Lea Unit No. 4

9. API Well No.

30-025-02424

10. Field and Pool, or Exploratory Area

Lea (Bone Spring)

11. County or Parish, State

Lea County, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 10-9-91 Marathon Oil Company initiated operations to recomplete the above referenced well to the Bone Spring formation. Following is the procedure:

1. Safety anchors were tested 9-9-91. RU Pool Well Service. Disconnected power to well (used lockout-tagout procedure). Removed wellhead. Installed 6" spacer spool w/flanged gate valves. Installed 6" 1500 series hydraulic BOP. RU Cable Services. Unloaded & racked 2 7/8" N80 workstring. POOH laying down w/Reda pump on 3 1/2" tbg (hailed Reda pump to ESP in Midland). Changed pipe rams to 2 7/8". Closed blind rams. SDFN.
2. RU Computalog. WIH w/5 7/8" gauge ring & 3 1/2" junk basket. Tagged btm @ 13,881'. Cleared w/Shanon Shaw, BLM, to set CIBP @ ±13,860'. WIH w/7" CIBP. Could not get below 13,820'. Set plug @ 13,816'. POOH. RIH w/dump bailer. Dumped 35' cmt on top of plug (2 runs). WIH w/7" CIBP. Set plug @ 12,800'. POOH. RIH w/dump bailer & dumped 35' cmt on plug (2 runs). WIH w/7" CIBP. Set plug @ 10,300'. POOH. RIH w/dump bailer & dumped 35' cmt on plug (2 runs). RD Computalog. Closed blind rams.

(See Attachment 1)

14. I hereby certify that the foregoing is true and correct

Signed Carl A. Bagwell Title Engineering Technician Date 12-9-91

(This space for Federal or State office use)

Approved by AS Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: