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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - **6000**

FILE

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable was determined for an oil or gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. If work is done during calendar month of completion or recompletion, the completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
Place

April 18, 1961
(Date)

WE ARE REQUESTING AN ALLOWABLE FOR A WELL AND

The Ohio Oil Company
(Company or Operator)

Lea Unit

Well No. **4**

SE $\frac{1}{4}$ NE $\frac{1}{4}$

H

Sec. **11**

T. **20 S**

R. **34 E**

N.M.P.M.

Lea Devonian

Unit: **Lea**

Lea

County: **Lea** Date Drilling Completed **12-6-60**

4-4-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3676'** DE Total **14,492'** FHTD

Top of Gas **14,420'** Name **Devonian**

PRODUCING INTERVAL

Perforations **14,420-24' - 14,450-482 1/2**

Open hole Depth **14,492'** Casing Depth **14,450-482 1/2'**

OIL WELL TEST -

Natural Prod. Test: **373** bbls. oil, **8** hrs. water in **9** min. Choke Size **20/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of acid used): **373** bbls. oil, **8** hrs. water in **9** min. Choke Size **20/64"**

PROD. WELL TEST -

Prod. Prod. Test: **373** MCF/Day; Hours flowed **8** Choke Size **20/64"**

Method of Testing (pitot, back pressure, etc.): **pitot**

Test After Acid or Fracture Treatment: **373** MCF/Day; Hours flowed **8**

Choke Size **20/64"** Method of Testing: **pitot**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidized w/2000 gal. thru. perfs. in 4 1/2" liner 14,420-24**

Casing **7"** Tubing **2 1/2"** Date first new oil run to tank **4-17-61**

Oil Transporter **Texas-New Mexico Pipeline Company**

Gas Transporter **None**

Remarks: **Request top 80 acre allowable of 362 BOPD.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **April 18, 1961**

THE OHIO OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **D. E. Morris**
(Signature)

By: **[Signature]**

Title: **Asst. Superintendent**

Send Communications regarding well to:

Title: **[Signature]**

Name: **The Ohio Oil Company**

Dist:

N.M.O.C.C.

Commissioner of Public Lands

Mr. Jake L. Hanson

Mr. J. A. Grimes

Mr. D. V. Kitley

Mr. T. O. Webb

Mr. Albert Nechler, Jr.

File