BU	UNITED STATES ARTM 'T OF THE INTE JREAU LAND MANAGEME	NT	5 LEASE DESIGNATION NM-06531	N AND BERIAL.	
SUNDRY 1 (Do not use this form for Use "AI	NOTICES AND REPORTS proposals to drill or to deepen or plu epilication FOR PERMIT—" for such	ON WELES EIVED g back to a different reservoir.	6 IF INDIAN, ALLOTT	EE OR TRIBE DAME	
OIL GAS WELL OTHER HAR -		lie IJ to an in .	7. UNIT AGREEMENT N	7. UNIT AGREEMENT NAME Lea Unit 8. FARM OR LEASE NAME	
		MAR 14 10 40 M	Lea Unit		
Marathon Oil Company		0 <u>/</u> 27	Lea Unit	ME	
3. ADDRESS OF OPERATOR P. O. BOX 552. Mic	dland, Texas 79702	Ant			
4. LOCATION OF WELL (Report loca		ny State requirements	6		
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 1830 FEL			1	Lea (Bone Spring) 11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA Sec. 11, T20S, R34E	
			11. SEC., T., B., M., OR		
14. PERMIT NO.	15 ELEVATIONS (Show whether	DF, RT, GR. etc.)	12. COUNTY OR PARISE		
	3667' KB, 3647' G	R	Lea	N.M.	
Check	k Appropriate Box To Indicate	Nature of Notice Report of	or Other Data		
	INTENTION TO:	· ·	SEQUENT EMPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	REPAIRING	l—-	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONME	I	
REPAIR WELL	CHANGE PLANS	(Other)	A A A A A A A A A A A A A A A A A A A		
Marathon Oil Company on the above referenc	per operations (Pearly state all perting frectionally drilled, give subsurface local initiated remedial opered well on 3-2-89. Fo	(Nort: Report rest Completion or Reconst details, and give pertinent datations and measured and true vertications to acidize t	he Bone Spring fo	rm.) e of starting any s and sones perti-	
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