

N. M. OIL CONS. COMMISSION
P. O. BOX 30
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-06531-A																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Lea Unit																															
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME Lea Unit																															
3. ADDRESS OF OPERATOR P. O. Box 2409 Hobbs, NM 88240		8. FARM OR LEASE NAME Lea Unit																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1830' FEL At top prod. interval reported below At total depth		9. WELL NO. 6																															
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Devonian																															
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T20S, R34E																															
15. DATE SPUNDED 1961		12. COUNTY OR PARISH Lea																															
16. DATE T.D. REACHED		13. STATE NM																															
17. DATE COMPL. (Ready to prod.)		14. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3667																															
18. TOTAL DEPTH, MD & TVD 14472		19. ELEV. CASINGHEAD 3647																															
20. PLUG, BACK T.D., MD & TVD		21. IF MULTIPLE COMPL., HOW MANY*																															
22. INTERVALS DRILLED BY All		23. ROTARY TOOLS CABLE TOOLS																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,358 - 14,472 Devonian		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																								
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29. LINER RECORD																																	
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30. TUBING RECORD																																	
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SIZE	DEPTH SET (MD)	PACKER SET (MD)																															
31. PERFORATION RECORD (Interval, size and number) Producing from open hole interval 14,358 - 14,472'																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33. PRODUCTION																																	
DATE FIRST PRODUCTION																																	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Submersible pump																																	
WELL STATUS (Producing or shut-in) Producing																																	
DATE OF TEST 12-7-83																																	
HOURS TESTED 2																																	
CHOKE SIZE 4.3																																	
PROD'N. FOR TEST PERIOD 7.5																																	
OIL—BBL. 517																																	
GAS—MCF. 1742																																	
WATER—BBL. 6200																																	
OIL GRAVITY-API (CORR.) 58																																	
FLOW, TUBING PRESS. 52																																	
CASING PRESSURE 90																																	
CALCULATED 24-HOUR RATE 6200																																	
OIL—BBL. 52																																	
GAS—MCF. 90																																	
WATER—BBL. 6200																																	
OIL GRAVITY-API (CORR.) 58																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
ACCEPTED FOR RECORD PETER W. CHESTER																																	
TEST-WITNESSED BY Thomas F. Zaparka																																	
35. LIST OF ATTACHMENTS																																	
APR 5 1984																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED Thomas F. Zaparka																																	
TITLE Production Engineer																																	
DATE 12-08-83																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land/ or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

any of the following: geologists, geophysicists, drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 6c.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

of Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Sacks Cement*: Attached Supplemental Records for this well should show the details of any multiple stage cementing and the location of the

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]