SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Vield Name Lea Devonian, Lea	Bone Springs	177 A Gounty All Lea	2)	Date August 24, 1961	
The Ohio Oil Company Lea Unit				Well No.	
Location Unit	Section	Township 20S		Range 34E	
 Has the New Mexico Oil Conservation zones within one mile of the subject If answer is yes, identify one such in the Oblo Oil Company. 	well? YES X Nonstance: Order No.	0 R-1754 ; Operator,	tion of a wel Lease, and V	-	
3. The following facts are submitted:	Upper Zone		Lower Zone		
a. Name of reservoir	Bone Springs	•	Devonta		
5. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas)	Propose to pe correlative w	rf. within interval /interval 9480-10,29 n Lea Unit No. 1.	Prepos 6 terval	se to complete 0.H. within i correlative w/intervel 14 encountered in Lea Unit	
d. Method of Production	Anticipate fi	cwing completion.		pate flowing completion	
(Flowing or Artificial Lift) 4. The following are attached. (Please					
thereon. (If such log is not i. List all offset operators to the lease	available at the time on which this well is l	application is filed, it shall b	e submitted rect mailing	address.	
	•			·	
*Log will be subs	atted as provid	ded by Rule No. 112-	A.		
6. Were all operators listed in Item 5 about for such notification August 2	ove notified and furnish	hed a copy of this application	YES X	NO If answer is yes, give date	
CERTIFICATE: I, the undersigned, s (comp nder my supervision and direction and the	any), and that I am aut	horized by said company to m	ake this repo	The Chio Cil Company ort; and that this report was prepared best of my knowledge.	
		/) .		afer	
Should waivers from all offset op Commission will hold the applica	erators not accompany	an application for administra	ive approval	gnatural, the New Mexico Oil Conservation Commission's Santa Fe office. If,	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.