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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

United States Smelting Refining and Mining Company, Well No. 1, in SE 1/4, NW 1/4,
(Company or Operator) (Lease) Federal 11-20-34
T-20-S, R-34-E, NMPM, Lea (Bone Springs)

Unit Letter

Lea

County Date Spudded November 4, 1960 Date Drilling Completed April 4, 1961

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3666 DF Total Depth 14619 PBDT 13,800'

Top Oil/Gas Pay 10158 Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 10158-10166'

Open Hole None Depth 14,360' Depth Casing Shoe 10,000'

OIL WELL TEST -

Natural Prod. Test: 24 bbls. oil, - - bbls water in 4 hrs, - min. Choke 3/4"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 205 bbls. oil, - - bbls water in 24 hrs, - min. Choke 40/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons and Clean Out Acid

Casing Pkr. Tubing 75 Date first new April 17, 1961
Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

United States Smelting Refining and Mining Company

(Company or Operator)

By: (Signature)

Title: Manager of Production

Send Communications regarding well to:

Name: United States Smelting Refining and Mining Company

Post Office Box 1977 Midland Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title