

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)FE  
reForm approved.  
Budget Bureau No. 42-1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02127-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILLCAT

Lea, Devonian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12-20S-34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FSL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 3674'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug & Abandon ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

Cemented hole from below reef section to surface as follows:

1. Ran 2 7/8" tubing. Open ended to 1700' and pumped a total of 2,800 sacks of Class "C" cement with tubing on vacuum (two stages, 11-1-77 & 11-2-77).
2. Ran 2 7/8" tubing to 1685' and pumped total of 1,000 sacks Class "C" cement with tubing on vacuum (two stages, 11-3-77 & 11-4-77).
3. Ran tubing and tagged top of cement at 1664', pumped 400 sacks Class "C" cement, WOC 5 hours. Tagged top of plug at 1244'. Mixed 400 sacks Class "C" cement and circulated cement to surface. Pulled out of hole, WOC (11-5-77).
4. Filled top of hole (tubing displacement) with ready-mix cement and erected marked (11-11-77).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Foreman, acting  
Operations Superintendent

DATE 11-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE