(November 1983) (Formerly 9-331) SUN (Do not use this	DEPARTMI OF BUREAU OF LAN DRY NOTICES AN form for proposals to drill of "APPLICATION FOR P	D REPORTS C	Hobbo, DN WELLS	NM 8	DAN 1 17 IGNATION AND AMANYO 1747 IT TROLAN, ALLOTTER OF	
1.	······································			7.	UNIT AGREEMENT NAME	
OIL CAB WELL WELL	OTHER		<u></u>		Lea Unit	
2. NAME OF OPERATOR	duction Company, I	no.		8.	Lea Unit	
3. ADDRESS OF OPERATO				9.	WBLE NO.	
	- 5, Midland, TX 797	708			5	
	Report location clearly and in		State requirements.*	10.	FIELD AND POOL, OR W	ILDCAT
At surface	-				Lea - Bone S <sub>I</sub>	
NWSE, Sec 12 1980' FSL &				11.	SURVEY OR ARMA	
					Sec 12, T20S	
14. PERMIT NO.		IONS (Show whether DF,	, RT, GR, etc.)	12.	COUNTY OR PARISE 1	
16.		- 3665 P. T. I. Itaria N			Lea	NM
	Check Appropriate 1 NOTICE OF INTENTION TO:	Box to Indicate N	lature of Notice, Report,		REPORT OF:	
	<b></b> 1					r
TEST WATER SHUT-O Fractuse treat	PULL OR ALTE	11	WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WEL	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	·	ALTERING CASI) Abandonment*	
REPAIR WELL	CHANGE PLAN	s	(Other)			
(Other)		X	(Note: Report re Completion or Re	esults of n completion	Beport and Log form.	Well
17. DESCRIBE PROPOSED O proposed work. If nent to this work.) SEE ATTACHED	{ well is directionally drilled, ●	give subsurface locat	ions and measured and :rue v	rertical de	pins for all markers an	ad şone
proposed work. If nent to this work.)	{ well is directionally drilled, ●	give subsurface locat	AC	CEPTE JUL ALEXIS	D FOR RECOR	nd şones
<pre>proposed work. If nent to this work.) SEE ATTACHED 16. ! bereby cortify that SIGNED</pre>	{ well is directionally drilled, ●	give subsurface locat	AC	CEPTE JUL ALEXIS	D FOR RECOR	D

We are currently doing an evaluation on recompleting several Lea Unit wells to the Delaware formation. NuTech Company is doing log analysis applying Nuclear Magnetic Resonance technology on older open hole logs on the Lea Unit #5 and #7. At this time we do not know which of these wells will be recompleted first. Our proposed schedule allows for completion and evaluation of each well prior to recompleting the next well.

1<sup>st</sup> Well – (Either Lea Unit #5 or #7) Recomplete by 9/15/01.

 $2^{nd}$  Well – (Either Lea Unit #5 or #7) Recomplete by 12/15/01.

 $3^{rd}$  Well – Lea Unit #3 Recomplete by 3/15/02.

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