N.M. OIL CONS. COMMISSION
P.O. BOX 198
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM 01747
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: LEA UNIT
8. Well Name and No.: LEA UNIT 5
9. API Well No.: 30-025-02429
10. Field and Pool, or exploratory Area: LEA BONE SPRING
11. County or Parish, State: LEA COUNTY NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Marathon Oil Company
3. Address and Telephone No.: P.O. Box 552, Midland, TX 79702 915/682-1626
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): UL "J", 1980' FSL & 1980' FEL, SEC. 12, T-20-S, R-34-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[X] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completi
Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directio give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY INTENDS TO RECOMPLETE THIS WELL IN THE BONE SPRING "Q" SAND. THE PROPOSED PROCEDURE IS SUMMARIZED BELOW:

MIRU PU. POOH W/RODS & PUMP. SET BOP. POOH W/TBG & TAC. TEST BOP, PIPE AND BLIND RAMS. PERF BS "Q" SAND 9535-9575' W/4 JSPF. SET RBP @ 9590'. ACIDIZE 9535-9575' W/2000 GALLONS 7 1/2% HCL. SWAB TEST. IF SWAB TEST INDICATED NEED, FRACTURE 9535-9575' W/54,600 GALS GEL CARRYING 130,000# SAND. FLOW & SWAB BACK TO FRAC TANK. RETRIEVE RBP. INSTALL PRODUCTION TBG. ND BOP. NU WELLHEAD. INSTALL RODS AND PUMP. PUT WELL ON TEST.

RECEIVED
JUN 22 1 02 PM '94
CARLSBAD AREA OFFICE

14. I hereby certify that the foregoing is true and correct
Signed: Thomas M. Price/gp Title: ADV. ENGINEERING TECH. Date: 6-20-94

(This space for Federal or State office use)
Approved by: (ORIG. SGD.) JOE G. LARA Title: PETROLEUM ENGINEER Date: 7/11/94
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side