Form 3160-5- WED UNIT (Jun 1990) DEPARTMEN	TED STATES P. O. BOX 1980 T OF THE INTERIOR BS. NEW MEXICO 88240	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
i 40 uaanu $eta = rac{1}{2} eta^{i}$	AND MANAGEMENT STATE OF SECTION 88240	5. Lease Designation and Serial No. NM 01747
SUNDRY NOTICES AND REPORTS ON WELLS So not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation LEA UNIT
1. Type of Well X Oil		8. Well Name and No. LEA UNIT #5
Marathon Oil Company		9. API Well No.
3. Address and Telephone No. P.O. Box 552 Midland, Tx. 79702 915-682-1626		30-025-02429 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER J 1980' FSL & 1980' FEL		LEABONE Spring
UNIT LETTER J 1980' FSL & 1980' FEL SEC 12, T 20 S, R 34 E		11. County or Parish, State
		LEA CO., N. M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	1YPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
№	Recompletion	New Construction Nos-Routine Fracturing
Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other RE OPEN LOWER BONE SPRING	Dispose Water (Note: Report results of multiple completion on
Completion or Recompletion Report and Lonfo: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally c give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
WORKOVER OPERATIONS WERE RECENTLY COMPLETED ON THIS WELL. THE WORK IS SUMMARIZED BELOW: MIRU PU. ND WELLHEAD. NU BOP. POOH W/TBG. TESTED BLIND & PIPE FIAMS. SET RBP @ 6310'. SPOTTED 200# SAND ON RBP. SET CMT RETAINER @ 9113'. SQZ CSG LEAKS 6310-6113' W/200 SX CLASS "C". SQZZD TO 2300#. G, IN HOLE W/BIT. TAG CMT @ 6090'. DRILLED OUT CMT AND RETAINER. TESTED SQZ TO 1000 PSI. TEST OK. POOH W RBP. RIH W/RETRIEVING HEAD TO RBP @ 9401'. COULD NOT LATCH ONTO RBP. FISHED AND WASHED OVER RBP. POOH Y RBP. RIH W/NEW RBP. SET @ 10,288' W/PKR SWINGING@ 10,236'SPOTTED 300 GAL 15% HCL ACROSS LOWER BONE SPRING. ACIDIZED 10,220-10,234' W/1400 GAL 15% HCL USING 42 BS. RESET RBP @ 9695'. SET PKR @ 9485'. ACIDIZE BONE SPRING 9600-9614' W/1400 GAL 15% HCL USING 40 BS. RESET RBP @ 10288'. SET PKR @ 9485'. SWABBED WELL SQZD 110 GAL SCALE INHIBITOR FOLLOWED BY 15 BBLS 2% KCL INTO LOWER BONE SPRING. SQZD 110 GAL SCAL INHIBITOR FOLLOWED BY 75 BBLS 2% KCL INTO UPPER BONE SPRING PERFS. POOH W/PKR & PLUG. WIH W/2 7/8" PRC STRING. TBG ANCHOR @ 9519'. SN@ 10,264'. ND BO NU WELLHEAD. INSTALLED RODS & 1 1/4" PUMP. PLACED WEL ON TEST. RD PU. CLEANED LOCATION. LAST TEST: 40 BOPD 46 MCFPD 134 BWPD. PRIOR TO WORK, WELL SI FOR CSG LEAKS.		
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14. I hereby cerufy that the foregoing is true and correct	. PRICE Title ADVANCED ENGINEERING TECH.	B-3-93
Signed homas trice to THOMAS M		The state of the s
(This space for Federal or State office use)	TitleACCI	EPTED FOR RECORD
Approved by		4. Lara 29 1993
Tide 18 U.S.C. Section 1001, makes it a crime for any per	on knowingly and willfully to make to any department or agency of the Uni	ted States any false, fictitious or fraudulent st
or representations as to any matter within its jurisdiction.	CAR	SBAD, NEW MEXICO

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO

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