

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Marathon Oil Company

Address

P.O. Box 2409 Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lea Unit	5	Lea Bone Springs	State, Federal or Fee Fed.	NM01747
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 12	Township 20S	Range 34E	N.M.P.M.	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	P.O. Box 1510 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petro Co. - Eunice Plant System	4001 Pennbrook Bldg, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	12
	20S	34E
is gas actually connected?	When	
Yes	October 15, 1980	

If this production is commingled with that from any other lease or pool, give commingling order number: Temporary permission

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Diff. Hole
X	X					X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
2-6-61	10-2-80	14,476	9,730					
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3665, RKB 3683	Bone Spring	9,600	6,200					
Perforations						Depth Casing Shoe		
9,600 - 9,614 w/2JSPP (15 holes)						14,353		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8, 48#	869	1050 sx - circulated
12 1/4	9 5/8, 36 & 40#	5,502	(1) 1450 (2) 700
8 3/4	7, 26 & 29#	14,353	(1) 1400 (2) 760
7	3 1/2	6,200	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-18-80	10-23-80	Gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	130	600	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
250 bbl. fluid	59	191	148

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. C. Saathoff

(Signature)

Operations Superintendent

(Title)

October 23, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-