

OIL CONSERVATION DIVISION

P. O. BOX 7086
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SALE OF OIL RIGHTS

DISTRIBUTION

SANTA FE

FILE

U.S.O.S.

LAND OFFICE

TRANSPORTER

OIL

DAS

OPERATION

PRODUCTION OFFICE

CR-10101

Marathon Oil Company

Address

P.O. Box 2409 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Coalinghead Gas

Dry Gas

Condensate

Other (Please explain)

Request test allowable of 100 BOPD and to temporarily surface commingle Bone Spring and Devonian oil.

If change of ownership give name and address of previous owner

Lea Unit

5

Lea Bone Spring

State, Federal or Free

Fed.

NM 01747

Location

Unit Letter

J

: 1980

Feet From The

South

Line and

1980

Feet From The

East

Line of Section

12

To Township

20S

Range

34E

N.M.P.M.

Lea

County

Name of Authorized Transporter of Oil

or Condensate

Texas-New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1510 Midland, TX 79702

Name of Authorized Transporter of Coalinghead Gas

GPM Gas Corporation

Address (Give address to which approved copy of this form is to be sent)

Phillips Pet. Co. - Eunice Plant System

4001 Pennbrook Bldg. Odessa, TX 79762

Is gas actually connected?

No

When

October 13, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

temporary permission

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

Deepen

Plug Back

X

Same Reservoir

Diff. Res.

X

Date Spudded

2-6-61

Date Compl. ready to Prod.

10-2-80

Total Depth

14,476

P.B.T.D.

9,730

Elevations (DF, F.A.B, RT, GR, etc.,)

GR 3665, RKB 3683

Name of Producing Formation

Bone Spring

Top Oil/Gas Pay

9,600

Tubing Depth

6,200

Perforations

9600 - 9614 w/2JSPF (15 holes)

Depth Casing Shoe

14,353

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8 48#

869

1050 sx - circulated

12 1/4

9 5/8 36 & 40#

5502

(1) 1450, (2) 700

8 3/4

7" 26 & 29#

14353

(1) 1400, (2) 760

7

3 1/2"

6200

None

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

gas lift

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. C. Saathoff

Operations Superintendent

October 10, 1980

OIL CONSERVATION DIVISION

APPROVED

BY

Leslie A. Clements

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Form C-104 must be filed for each pool in multiple