Form 9-331

(Ma	ay 1963) St BMIT IN TRI	n re Budget Bureau No. 42-R1424.
	DEPARTM! OF THE INTERIOR (Other Instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	NM 01747
	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	(Do not use this form for proposals to drill or to deepen or plug back to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals.)	oir.
	OIL X GAS OTHER	7. UNIT AGREEMENT NAME
	NAME OF OPERATOR	Lea Unit
۷.	Man Or Armeria	8. FARM OR LEASE NAME
	Marathon Oil Company	Lea Unit
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 2409, Hobbs, New Mexico 88240	5
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WATHERT Lea Devonian
	1980' FSL & 1980' FEL	11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA
		Sec. 12-20S-34E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	Current DF 3682'	Lea New Mexico
16.	Charle Annuaries Pau Talludians No. (No. 1)	O.1 D .

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDON MENT		
REPAIR WELL	CHANGE PLANS	(Other) Aband. Penn & recomplete x		
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

Spotted 50 sacks "H" cement with additives 0.1% D-13, 0.4% D-65, 0.3 gal. D-73 over Penn perf. @ 12,911 to 12,960'. Squeezed perfs to 6000 psi. RTTS packer set @ 12,250'. WOC 24 hrs. Tagged top of cement @ 12,738'. Drilled cement to 12,970'. Pressured up on casing 2000 psi for 15 minutes, held O.K.

Ran 2-7/8" tubing with Otis MH packer and 10 MACCO gas lift valves. Packer set @ 6318'.

On 4 hr. test well produced at a daily rate of 204 BOPD and 3132 BWPD by gas lift.

Prior to workover to abandon Penn gas perfs. and run 2-7/8" tbg. Devonian was producing 26 BOPD and 206 BWPD.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Area Superintendent	DATE 5-22-73
(This space for Federal or State office use)			2/2
APPROVED BY	TITLE _		
CONDITIONS OF APPROVAL, IF ANY:		No.	04

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *