NEW MEXICO CIL CONSERVATION COMMISSION

SOULLAST MEN MEXICO PACKER LEANAGE ...?

Operator	Lease Well			vell
Marathon Oil Company Location Unit Sec	Twp	Lea Unit Rge	County	No. 5
of Well J 12	20S	3	34E	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	1 .	Choke Size
Upper Compl Lea Pennsylvanian	Gas	Flow	Tubing	
Lower Compl Lea Devonian	Oil	G.L.	Tubing	
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):				
Well opened at (hour, date):			Upper Completion	Lower Completio
Indicate by (X) the zone producing.	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	• • • • • • •	Х
Pressure at beginning of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	130	940
Stabilized? (Yes or No)	• • • • • • • • • • • • •		No	No
Maximum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	130	940
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •		125	60
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	•••••	125	60
Pressure change during test (Maximum m	uinus Minimum).	••••••	5	880
Was pressure change an increase or a d	ecrease?			Decr.
Well closed at (hour, date): 8:00 PM	M 8-3-71	Total T Produ c t	ime On ion6 Hrs	· .
Oil Production During Test: 2.0 bbls; Grav. 50.	Gas Prod	uction est9.60	MCF; GOR	800
Remarks No G.L. gas injected. Ini	tial S.I. press	sure reflects G.	L. system pressur	e.
	FLOW TEST N		Upper	Lower
Well opened at (hour, date):				-
Indicate by (X) the zone producing				
Pressure at beginning of test			<u> </u>	
Stabilized? (Yes or No)	· ·	,		•
Maximum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • •	140	680
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • •	50	670
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	••••••	50	680
Pressure change during test (Maximum m	inus Minimum).	• • • • • • • • • • • • • • • • • •	90	10
Was pressure change an increase or a de	ecrease?		Decr.	Incr.
Well closed at (hour, date) 2:10 PM Oil Production			ne on on5 Hrs. 25	Min.
During Test: 0 bbls; Grav. 58.5	Gas Produce ;During Tes	ction st0.236	MCF; GOR	
Remarks The results of this test in	ndicates there	is no communica	tion existing bet	ween
zones.				
I hereby certify that the information had knowledge.		/		
Approved AUG 23 1977	, 141	perator Mar	athon Oil Company	,
New Mexico Oil Conservation Commission		35 (II)	rek)	····
By Mines		itle Pat		
Title			r. Engr.	

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HOBBS, N. ...