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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company				Address P. O. Box 2107, Hobbs, New Mexico			
Lease Lea Unit	Well No. 5	Unit Letter J	Section 12	Township 20 S	Range 34 E		
Date Work Performed 1-29 thru 2-6-62	Pool Lea Devonian & Lea Bone Springs			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Eliminate Packer Leakage

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled parallel tubing strings. Set new Baker Model D packer at 14,170'. Ran lower zone tubing string with Otis landing nipples, anchor seal assy., tubing seal receptacle, circulating valve, and Model K packer. Model K packer set at 10,080'. Circulating valve set at 14,138' and tubing set at 14,438'. Tested Model D packer and receptacle with 1500#, held Ok. Ran upper zone tubing string and landed in Model K packer. Tested upper zone packer with 1500#, held OK. Treated lower Bone Springs thru perforations 10,226'-234' with 1000 gallons acid.

Dist:

NMOCC

Com. of Pub. Lands

Sinclair

Mr. J. L. Hamon

Mr. J. A. Grimes

Mr. D. V. Kitley

Mr. T. O. Webb

Mr. Albert Mechler, Jr.

Witnessed by M. V. Lehman	Position Drilling Foreman	Company The Ohio Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Asst. Superintendent

The Ohio Oil Company