

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
FORM APPROVED  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Lea Unit
2. Name of Operator Marathon Oil Company	8. Well Name and No. Lea Unit No. 7
3. Address and Telephone No. PO Box 2409, Hobbs, New Mexico	9. API Well No. 30-025-02430
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "N" 660' FSL & 1980' FWL Sec. 12, T-20-S, R-34-E	10. Field and Pool, or Exploratory Area Lea/Bone Spring
	11. County or Parish, State Lea County, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Request TA Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and L-2 form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Marathon is requesting permission to TA this well as per the work done below. Remove wellhead. Install 6" 1500 series manual BOP. RU wireline company, dump bail 35' of cement on top of plug at 9525'. RIH and set 7" CIBP at 5495'. Dump bail 35' of cement on top of plug at 5495'. POH. ND BOP. Install wellhead. Load hole with chemically inhibited water. Pressure tested casing to 500 psig for 30 minutes using 1000 psi pressure recorder. Held OK. Released pressure. RD kill truck.

*tested successfully on 8/31/95*

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 8/31/96

**14. I hereby certify that the foregoing is true and correct**

Signed Larry Skinner R. Skinner Title Engineering Technician Date 9/6/95  
(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE C. LARA Title PETROLEUM ENGINEER Date 10/17/95  
Conditions of approval, if any: