Form 9-3 (May 19	963)	UNITED STATES		PY TO O. C. (UBMIT IN TRIPLICA Other instruction on	re- Budget E	Sureau No. 42-R1424.	
	DEPARTME OF THE INTERIOR (Other Instruction of the GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.  N.M. 02127-B	
						C. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	SUNDRY NOTICES AND REPORTS ON WELLS  (No not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)						
1.	6H 613 619 673					7. UNIT AGREEMENT NAME	
WEL	WELL X GAS OTHER					Lea Unit	
	NAME OF OPERATOR					S. FARM OR LEASE NAME	
	Marathon Oil Company					Lea Unit	
						9. WELL NO.	
	P. O. Box 2409, Hobbs, New Mexico 88240  Location of Well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1980' FWL & 660' FSL, Section 12				10 MEID AND BOO	F. O.P. M.A. GONT	
See a					•	10. FIELD AND FOOL, OR WI DOAT  Lea-Devonian	
						11. SEC., T., K., M., OR BLE AND	
19					Sec. 12,	REA -	
14. PERM	MIT NO.	15. ELEVATIONS (Show who	ether DF, RT, GR.	etc.)	12. COUNTY OR PAR	USH 18 STICE	
		GR 3653.7'		,	Lea	New Mexico	
- <del></del> 16.	Cl   A			4 ) 5		Thew hearies	
10.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTICE OF INTENTION TO:				SEQUENT REPORT OF:		
FKA SHC REP	OUT OR ACIDIZE	CULL OR ALTER CASING  ICHTIPLE COMPLETE  BANDON*  HANGE PLANS  ONE Springs X		WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIPIZING Other) (NOTE: Export res Completion or Reco	ALTERIN ABANDON ults of multiple completi	G CASING MENI*	
10.1	RIBE PROPOSED OR COMPLETED OPER coposed work. If well is direction ent to this work.) *	RATIONS (Clearly state all planting drilled, give subsurface	ertinent details ce locations and		A		
1.	1. Pull gas-lift system.						
2.	2. Set permanent bridge plug @ 13,000'.						
3.	3. Perforate Lower Bone Springs @ 10,177-192'. Perforate Mid 9584-9602'. Perforate Upper Bone Springs @ 9542-46', 9532 9505-16', 9488-90' (2 shots/ft, total 116 holes).					ngs @	
4.	Treat each zone wi retrievable bridge			acid separate	ly, utilizing a		
5.	5. Put well on production test.					EM	
	. <del>.</del> 				111		
					DEC 7 1978	5 % .	

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and SIGNED aut Harmon	correct TITLE Production Engine	eer Date December 4, 1978
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	ROVED
	*See Instructions on Reverse Side UE	C 7 1978
	ACTINGE	DISTRICT ENGINEER