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C)	STRIBUTI	ON				
SANTA FE		T				
FILE						
U.S.G.S.		†				
LAND OFFICE						
	OIL	1				
TRANSPORTER	GAS	İ	- !			
PRORATION OFF	CE	1				
OPERATOR		1				

NEW MEXICO OIL CONSERVATION (OM MISSION Santa Fe, New Mexico

(Form C-104) Sevised 7/1/57

RECT EST FOR (GAS) ALL MARLE

New Well

Dose 2307 Hobbs Mars Marsian

This form shall be submitted by the operator before an initial allowable will propagate part to proper the Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

ered if	ito uie	Stock tail	iks. Çalı mu	Hobbs, New Mexico 6-4-	62
				(Place)	(Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS.	
	The C	hio Oi	1 Company	y Lea Unit , Well No. 7 , in SE	1/4 SW 1/4,
	(Company or Operator)			(Lease)	
Um	n Lette	, Sec	<u>.</u>	T 20 S , R 34 E , NMPM , Lea Penn	Peoi
	Lea			County. Date Spudded. 9-26-61 Date Drilling Completed	12-18-61
	Please indicate location:			Elevation 3675' DF Total Depth 13569' FBTD	13510
D	D C	В	A	Top Oil/Gas Pay 12892 Name of Fred. Form. Bend	
		` -		PRODUCING INTERVAL -	
	1			Perforations 12.892-912', 13.078-093', 13.102-108'.	13.126-11.11
E	F	G	H	Perforations 12.892-912'. 13.078-093'. 13.102-108'. Depth Depth Depth Open Hole Casing Shoe Tubing	17,120-141
			1 1		
L	K	J	1 1	OIL WELL TEST -	
u	"	"		Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min- Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil ed	rual to volume of
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,	Choka
	x				min. Size
	<u> </u>		لــــــا	GAS WELL TEST -	
	/ Foo	TAGE)		Natural Prod. Test: 3597 MCF/Day; Hours flowed 211 Choke	Size 21/61/1"
Lubing			enting Recor	Method of Testing (pitot, back pressure, etc.): <u>Calculated Open f</u>	low
Siz	e .	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours	
				Choke SizeMethod of Testing:	
13	3/8	868	800	mediod of restring	
9 !	5/8	5508	2725	Acid or Fracture Treatment (Give amounts of materials used, such as acid, sand):	water, oil, and
				Casing Tubing Date first new	
7		13565	1300	Press. oil run to tanks	
				Cil Transporter	
2	3/8	12836_	L	Gas Transporter Llano, Inc.	
lemark	s: D	ist:		Sinclair D. V. Kitley	·=-
		MOCC		J. L. Hamon T. O. Webb	
• • • • • • • • • • • • • • • • • • • •				nds J. A. Grimes J. B. Kennedy	
·············					
				rmation given above is true and complete to the best of my knowledge. THE OHIO OIL COMPLETE	Λ ΝΙΥ
pprove	.d	••••••		, 19. (Company or Operator)	nn I
		//		By Dalle	→) .
	OIL	ÇÓNSEF	RVATION	COMMISSION By: (Signature)	· 秀
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y: ,/	/,	[.,f	<i>f</i>	Title Superintendent Superintendent	well to:
- (,	/ 6		•	Send Communications regarding w Name The Ohio Oil Compa	, cii (0. a nv
itle	··········	······•//		Name	