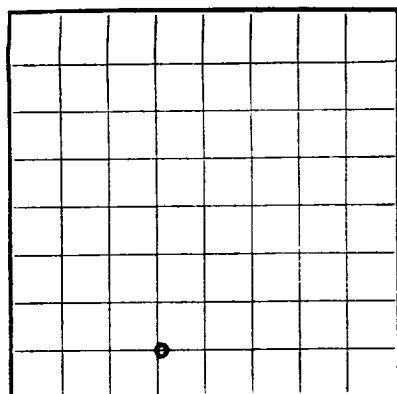


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 02127 B
LEASE OR PERMIT TO PROSPECT _____

NOTED
MAR 7 1962

STANDLEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
 Lessor or Tract Lea Unit Field Lea Bone Springs State New Mexico
 Well No. 7 Sec. 12 T. 20S R. 34E Meridian _____ County Lea
 Location 660 ft. [N.] of S. Line and 1980 ft. [E.] of W. Line of Sec. 12 Elevation 3675' DF
XX XX (Derrick floor relative to sea level)
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed E. E. [Signature]

Date 3-5-62 Title Asst. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-26-61, 1961 Finished drilling 12-18-61, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 10,176 to 10,192 (Oil) No. 4, from _____ to _____
 No. 2, from 12,892 to 13,141 (Gas) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
13	3/4	11.00	80	Spang	868	Diff.				Subs.
9	5/8	10.00	80	"	8308	"				Inter-med
7"	26-29	Diff. & 80		"	13,569	Diff.				Prod.

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13	3/8	868	800	2-plug	-	-
9	5/8	5508	2725	2-stage	-	-
7		13,565	1300	2-plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 13,569 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----3-5-62-----, 19----- Put to producing -----1-16-62-----, 19-----

The production for the first 24 hours was 204 barrels of fluid of which 100 % was oil; --- % emulsion; --- % water; and --- % sediment. Gravity, °Bé. 36.4

If gas well, cu. ft. per 24 hours 3,597,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Drilling & Exploration Drilling Co., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	780	780	Red Bed
780	870	90	Lime
870	1385	515	Red Bed
1385	1721	336	Red Bed & Lime
1721	1870	149	Sand, Salt, Anhydrite
1870	3227	1357	Anhydrite & Salt
3227	3340	113	Anhydrite, Salt, Gypsum
3340	3800	460	Anhydrite, Gypsum
3800	6148	2348	Dolomite, Sand
6148	8113	1965	Lime & Sand
8113	8801	688	Lime
8801	10,875	2074	Lime, Sand, Shale
10,875	11,293	418	Lime, Shale
11,293	11,488	195	Lime, Shale, Chert
11,488	11,658	170	Lime, Shale
11,658	11,939	281	Shale
11,939	12,143	204	Lime, Shale, Chert, Sand
12,143	12,282	139	Lime, Chert & some Sand
12,282	12,338	56	Lime, Chert, Shale
12,338	12,555	217	Lime, Sand, Shale
12,555	12,756	201	Lime
12,756	12,818	62	Lime, Shale, Chert
12,818	13,087	269	Lime, Shale

