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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

*Federal*

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No. NM 02127-78
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	7. Unit Agreement Name Lea Unit
4. Location of Well UNIT LETTER B, 810 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20S RANGE 34E NMPM.	8. Farm or Lease Name Lea Unit
	9. Well No. 8
	10. Field and Pool, or Wildcat Lea Unit, Capitan Reef
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3674', KDB 3693'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Correct communication in salt water disposal well ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-6-79 1.) Rigged up workover unit, installed B.O.P's. Released and pulled 4 1/2" tubing and packer.
- 8-7-79 2.) Replaced packer, started in hole testing 4 1/2" tubing to 3500#.
- 8-8-79 3.) Finished running 4 1/2" tubing, all tubing tested to 3500#. Set packer at 3960'. Loaded tubing-casing annulus with corrosion-inhibitor packer fluid. Pressure tested annulus to 500 psi. Held okay. Rigged down unit. Started injection down tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Runyan* TITLE Production Engineer DATE 8-10-79

APPROVED BY *John Runyan* TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: Geologist

AUG 13 1979