

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Lea Unit
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Lea Unit
3. ADDRESS OF OPERATOR P. O. Box 220, Hobbs, New Mexico		9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 2130' FEL		10. FIELD AND POOL, OR WPCAT Lea Devonian
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3654' GR
		11. SEC., T., R., M., OR B.L.R. AND SURVEY OR AREA Sec. 13-20S-34E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14,408' TD. Treated Devonian open hole from 14,318' to 14,408' in two stages, 1000 gal. 15% acid in each stage. Used 300# rock salt for diverting agent. Min. press. 2100 psi, Max. press. 3100 psi, Avg. rate 2 B.P.M., ISDP 800 psi, 5 min. - 0. Well started flowing by gas lift. Treatment successful. Well produced 520 BO and 257 BW in 24 hrs. on gas lift, TP 120-140, CP 800. Prior to this workover well produced 59 BOPD and 177 BWPD by gas lift.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. S. Hill

TITLE

Area Supt.

DATE

6-10-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

U. S. Geol. Survey, Hobbs District

*See Instructions on Reverse Side

JUN 16 1969