

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 053434

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Lea Unit	
2. NAME OF OPERATOR Marathon Oil Company		8. FARM OR LEASE NAME Lea Unit	
3. ADDRESS OF OPERATOR P.O. Box 2409 Hobbs, NM 88240		9. WELL NO. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from north line and 2130' from east line of Section 13		10. FIELD AND POOL, OR WILDCAT Lea Devonian	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13, 20-S, 34-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3654' GR		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Csg. part

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- To fish from the well a pressure recorder, the tubing was pulled. Upon running a wireline grapple, the casing was found to be parted @ 178' KBM; the 7" casing part was confirmed by running impression blocks.
- The wellhead was removed, BOP installed, and 7" casing was pulled to part. A spear/cutter was run. Tension was pulled on the 7" below the part to confirm that the string was not parted below. The 7" casing was then cut off @ 193' (one collar below the part), and the cut 20' of 7" casing was pulled.
- The cut off was dressed and a 7" Bowen casing bowl was run on 5 joints of N-80 7" casing. The bowl was latched over the casing and 7" casing string was put in 65,000# tension.
- The 7" casing was reset in the casing slips and cut off. The pressure recorder was fished and gas lift system run back in the well. The well was put on production by gas lift.

18. I hereby certify that the foregoing is true and correct

TITLE Production Engineer

DATE 2-5-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 7 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side