## NEW MEXICO OIL CONSERVATION COMMISSION

## SOULHEAST NEW MEXICO PACKER LEAKAGE LUST

Operator	Lease	······································	W.	ell
Marathon Oil Company		Lea Unit	N	0. 9
Location Unit Sec of Well B 13	Twp 20S	Rge 34E	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Lea Pennsylvanian	Gas	Flow	Tubing	24/64
Lower Compl Lea Devonian	0 i l	Flow	Tubing	16/64
·	FLOW TEST	NO. 1	-	
Both zones shut-in at (hour, date):	11:00 A.M.	1-24-64		
Well opened at (hour, date): 9:45	A.M. 1-25-64	+	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing	•••••		••••	X
Pressure at beginning of test	••••••	••••••	1690	1650
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • • • • • • • • • •	Yes	Ye s
Maximum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	1730	1650
Minimum pressure during test	• • • • • • • • • • • • • •	***********	1690	240
Pressure at conclusion of test	••••••	• • • • • • • • • • • • • • • • • • • •	1730	240
Pressure change during test (Maximum m	inus Minimum).	• • • • • • • • • • • • • • • • • • • •	40	1410
Was pressure change an increase or a d	ecrease?	Total Tim		Decrease
Well closed at (hour, date): 7:45 A.M. Oil Production	1. 1-26-64 Gas Prod	Productio	n 22 Hours	
During Test: 362 bbls; Grav. 58.6	During T	est65.76	MCF; GOR	182
Remarks				
			<del></del>	
	FLOW TEST N	0. 2		
Well opened at (hour, date): 12:	00 N. 1-27-6	4	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing	• • • • • • • • • • • • • • • • • • • •	••••••	<u>x</u>	
Pressure at beginning of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	1740	1740
Stabilized? (Yes or No)	• • • • • • • • • • • • • •			
Maximum pressure during test		• • • • • • • • • • • • • • • • • • • •	Yes	Yes
' and the property and the confidence of the con				
Minimum pressure during test	• • • • • • • • • • • • • •		1740	Ye :
•	••••••••••••		1740 870	Ye :
Minimum pressure during test  Pressure at conclusion of test	•••••••••••	•••••••••••••	870 890	Ye : 1740 1740
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi	nus Minimum)		870 890 870 Decrease	Ye: 1740 1740 1740
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M.	nus Minimum)crease?	Total time Production	870 890 870 	Ye: 1740 1740 1740 0 No change
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production	nus Minimum) crease?	Total time Production	870 890 870 Decrease on 5 3/4 Hou	Ye: 1740 1740 0 No change
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production During Test: 1.2 bbls; Grav. 54.9	nus Minimum). crease? 1-27-64 Gas Producting Tes	Total time Production tion t 10.95	870 890 870 870 Decrease on 5 3/4 Hou	Ye: 1740 1740 0 No change
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production During Test: 1.2 bbls; Grav. 54.9  Remarks The results of this test increase subject zones.	nus Minimum) crease?	Total time Production tion t 10.95	870 890 870 870 870 870 870 870 870 870 870 87	Ye: 1740 1740 0 No change
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production During Test: 1.2 bbls; Grav. 54.9  Remarks The results of this test increase subject zones.  I hereby certify that the information hereby ledge.	nus Minimum).  crease?  1-27-64  Gas Production Test  dicate that the  erein containe	Total time Production tion t10.95 ere is no communi d is true and com	870 890 870 870 870 870 870 870 870 870 870 87	Ye: 1740 1740 0 No change ers 43 the
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production During Test: 1.2 bbls; Grav. 54.9  Remarks The results of this test increase or a de Subject zones.  I hereby certify that the information he knowledge.	nus Minimum). crease?	Total time Production to 10.95 ere is no communidate and comperator Mara	870 870 870 870 870 870 870 870 870 870	Ye: 1740 1740 0 No change ers 43 the
Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum mi Was pressure change an increase or a de Well closed at (hour, date) 5:45 P.M. Oil Production During Test: 1.2 bbls; Grav. 54.9  Remarks The results of this test incommand the subject zones.  I hereby certify that the information his knowledge.	nus Minimum). crease?	Total time Production tion t10.95 ere is no communi d is true and com	870 890 870 870 870 870 870 870 870 870 870 87	Ye: 1740 1740 0 No change ers 43 the
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