NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator The Ohio Oil Company	Lease	Lea Unit		No. 9
Location Unit. Sec Twp		IR. e	Со	ounty
of Well B 13	20S	Method of Prod	Prod. Med	Lea
	of Prod or Gas)	Flow, Art Lift	(Tbg or C	
Upper Compl Lea Pennsylvanian G	Sas	Flow	Tubing	10/64
Lower Compl Lea Devonian 0) 1	Flow	Tubing	9/64
· F	LOW TEST	NO. 1		
Both zones shut-in at (hour, date): 10:0	00 A.M. 7	-16-62		·
Well opened at (hour, date): 10:0			Upp Compl	
Indicate by (X) the zone producing		•••••	<u>x</u>	·
Pressure at beginning of test			4	440 1710
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • • • • • •	<u>Y</u>	es Yes
Maximum pressure during test		••••••	<u> </u>	440 1710
Minimum pressure during test		• • • • • • • • • • • • • • • • • • • •	1	990 1710
Pressure at conclusion of test	• • • • • • • •	• • • • • • • • • • • • • • •	2	050 1710
Pressure change during test (Maximum minus	Minimum).		2	450 0
Was pressure change an increase or a decrea	ase?	Total Tir	D	ecr. No ch
Well closed at (hour, date): 4:30 PM 7-17 Oil Production	Gas Prod	Production	on <u>6 1</u>	/2 hours
During Test: 7.76 bbls; Grav. 54.8;	buring i	esc		0310
Remarks	· · · · · · · · · · · · · · · · · · ·			
FI	LOW TEST N	0. 2	Upp	er Lower
				er Lower
Well opened at (hour, date): 10:00	D A.M. 7-1	8-62	Compl	etion Completi
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing	O A.M. 7-1	8-62	Compl	etion Completi
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test	O A.M. 7-1	8-62	Compl	etion Completi
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	D A.M. 7-1	8-62	Compl	X
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test	D A.M. 7-1	8-62	Compl	x x 110 1690 yes
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	D A.M. 7-1	8-62	Compl333	X
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	D.A.M. 7-1	8-62	Compl3333	X 3110 1690 3580 1690 3110 1120
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus	Minimum).	8-62	Compl	X 3110 1690 No Yes 3580 1690 1120 470 570
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus) Was pressure change an increase or a decrea Well closed at (hour, date) 10:00 A.M. 7-	Minimum).	Total time	Compl	X 1690
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus) Was pressure change an increase or a decrea Well closed at (hour, date) 10:00 A.M. 7- Oil Production	Minimum). use? Gas Produ	Total time Production	Compl	x 3110 1690 30 Yes 3580 1690 3110 1120 3580 1120 470 570 ncr. Decr.
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus was pressure change an increase or a decrea well closed at (hour, date) 10:00 A.M. 7-001 Production During Test: 368.76 bbls; Grav. 58.5;	Minimum). use? Gas Produ During Te	Total time Production ction st114.02	Compl	x 1110 1690 10 Yes 1580 1690 1120 1470 570 10 Decr. 10 hours
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus Was pressure change an increase or a decrea Well closed at (hour, date) 10:00 A.M. 7-Oil Production During Test: 368.76 bbls; Grav. 58.5 ; Remarks The results of this test indicat	Minimum). use? Gas ProdugDuring Te	Total time Production st 114.02 s no communication	Compl	X 1690
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Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus Was pressure change an increase or a decrea Well closed at (hour, date) 10:00 A.M. 7-0il Production During Test: 368.76 bbls; Grav. 58.5 ; Remarks The results of this test indicat zones at the present time. I hereby certify that the information herei knowledge.	Minimum). Minimum). Ase? 19-62 Gas Produ During Te te there i	Total time Production st 114.02 s no communication	Compl 3 N 3 A A A B Complete to	X 1690
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum minus Was pressure change an increase or a decrea Well closed at (hour, date) 10:00 A.M. 7-0il Production During Test: 368.76 bbls; Grav. 58.5 ; Remarks The results of this test indicat zones at the present time. I hereby certify that the information herei	Minimum). Minimum). See?	Total time Production st 114.02 s no communication ed is true and co	Compl 3 N 3 3 4 MCF; GOR mplete to Ohio Oil C	X 1690
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	Minimum). Minimum). See? 19-62 Gas Produ During Te te there i	Total time Production st	Compl 3 N 3 3 4 Complete to Ohio Oil Complete	X 1690
Well opened at (hour, date): 10:00 Indicate by (X) the zone producing Pressure at beginning of test	Minimum). Minimum). See? 19-62 Gas Produ During Te te there i	Total time Production st	Compl 3 N 3 3 4 Complete to Ohio Oil Complete	X 1690

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