

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator The Ohio Oil Company				Lease Lea Unit		Well No. 9	
Location of Well		Unit B	Sec 13	Twp 20S	Rge 34E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Lea Pennsylvanian			Gas	Flow	Tubing	10/64
Lower Compl	Lea Devonian			Oil	Flow	Tubing	9/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. 7-16-62

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 A.M. 7-17-62		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	4440	1710
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	4440	1710
Minimum pressure during test.....	1990	1710
Pressure at conclusion of test.....	2050	1710
Pressure change during test (Maximum minus Minimum).....	2450	0
Was pressure change an increase or a decrease?.....	Decr.	No change
Total Time On		
Well closed at (hour, date): 4:30 PM 7-17-62	Production	6 1/2 hours
Oil Production	Gas Production	
During Test: 7.76 bbls; Grav. 54.8 ; During Test 66.1 MCF; GOR 8518		
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 A.M. 7-18-62		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	3110	1690
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	3580	1690
Minimum pressure during test.....	3110	1120
Pressure at conclusion of test.....	3580	1120
Pressure change during test (Maximum minus Minimum).....	470	570
Was pressure change an increase or a decrease?.....	Incr.	Decr.
Total time on		
Well closed at (hour, date) 10:00 A.M. 7-19-62	Production	24 hours
Oil Production	Gas Production	
During Test: 368.76 bbls; Grav. 58.5 ; During Test 114.02 MCF; GOR 309		
Remarks The results of this test indicate there is no communication between the subject		

zones at the present time.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator _____ The Ohio Oil Company
By _____	By _____
Title _____	Title _____ Associate Petroleum Engineer
	Date _____ July 24, 1962

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HOBBS STONE 000

Pressure (psig)

