	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
DEPART NT OF THE INTERIOR (Other instruction on interior of the contract of th	70 000510 ()
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS	7. UNIT AGREEMENT NAME
WELL 1 WELL OTHER 2. NAME OF OPERATOR	
Walter W. Krug DBA Wallen Production Company 3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME Jewett Mc Donald
P. O. Box 1960 Midland. Texas 79701	9. WELL NO. # 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
Sec 18, T 20 S, R 34 E.	Teas, Yates, Seven Rive
III PERVIO VALLE A D	Sec 18,T 20 S, R 34 I
14. PERMIT NMr A. Brown 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Probal permission from 3631 U.S. GEOLUG GAL STATE	12. COUNTY OR PARISH 13. STATE
TOTAL SECTION	Lea New Mexic
Check Appropriate Box To Indicate Nature of Notice, Report, or Co.	Other Data
NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ARANDON*	REPAIRING WELL ALTERING CASING
REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results	ABANDONMENT*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, nent to this work.) *	letion Report and Log form.) including estimated date of starting any all depths for all markers and zones perti-
Pulled rods, pump and tubing and started pumping water 150 bbls the pressure had not risen any so Mr Coshowas in order and we put in the first plug 450 sxs of with 1/4# celloflake per sack pressure gradually was	er;after pumping v said cementing class "c" cement
dropped back to 850# - shutin pressure 650#. Closed 7 PM 7/9/75 to 8 AM 7/10/75 (pumped plug to 1900 fee	well in from
7 PM 7/9/75 to 8 AM 7/10/75 (pumped plug to 1900 feed The following morning ran 2 7/8" tubing to 1902 and plug, we then ran the second plug to the top of the pulled the tubing and refilled the well to the top of placed a 4½" x 4' marker.	well in from et). I tagged the rubber ground. Then we of the ground and
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*See Instructions on Reverse SIGNETRICT ENGINEER

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

COMPRESS, M. W. COMM.

COMPRESS, M. W.