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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

(Title)

January 15, 1971 (Date)

HEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
ANADARKO PRODUCTI	ION COMPANY			
P. O. Box 9317, F				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) Placed into Teas	s Yates Unit effective	
Recompletion	Oil X Dry Go		-former lease name was	
Change in Ownership	Casinghead Gas Conde	nsate J. McDonald "C"-	now Tract No.1	
f change of ownership give name and address of previous owner	Cities Service Oil Compa	ny, Bartlesville, Oklaho	oma 74003	
DESCRIPTION OF WELL AND				
Lease Name Teas Yates Unit Tr.l		me, Including Formation Yates Seven Rivers	Kind of Lease Federal State, Federal or FeeLC-029512	
Location	L Iteas .	Tages Deven Vivers	7 ,	
Unit Letter E ;	1980 Feet From The North Lir	pe and 660 Feet From	The East Mest	
Line of Section 18 , To	ownship 20S Range	33E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O. Tecas-New Mexico Pipe		Address (Give address to which appr Box 1510. Midland.		
Name of Authorized Transporter of Co		Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 18 20S 33E	Is gas actually connected? W	hen	
f this production is commingled w	with that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	ion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)	•	
Date First New Oil Run To Tanks	Date of Test	oroducing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
0.10 WDV -	<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (nite: Lash)				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
Commission have been complied with and that the information given		APPROVED JAN 19 1971, 19		
mmelson			compliance with RULE 1104. wable for a newly drilled or deepened	
M.F. Nelson (Signature) District Superintendent			anied by a tabulation of the deviation	
2 40 04 40	or and compression and an overlaid the case of	1		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool is multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.