## NLW MEXICO OIL CONSERVATION COMMISSION

### Well Location and Acreage Dedication Plat

Located 1980 Feet From North Line, 660 Feet From West Line County Lea G. L. Elevation 3623*(D.F.) Dedicated Acreage 40 Acres Name of Producing Formation Yates Pool Undesignated  1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?  Yes No X  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No . If answer is "yes," Type of Consolidation Jointly Owned  3. If the answer to question two is "no," list all the owners and their respective interests below:  Owner Land Description	Section A.		Date	October 9, 1958
This is to certify that the content B  1980   Intiletter B Section 18   Township 20-8   Range 34-E NETE Coated 1980   Feet From North Line, 660   Feet From West   Line 20-90   Lines granted   Acres North County Lea   G. L. Elevetion 36231(D.R.) Dedicated Acresse 40   Acres North County Lea   Range 36-90   Lines granted   Acres North County Lea   Range 36-90   Lines granted   Acres North County Coun	Operator Cities Service Oil Company	Lease	Jewett McDonald "C"	
Description  To G. L. Elevation 36231(D.F.) Dedicated Acreage LO Acres  Nome of Producing Formation Yakes Pool Undestmated  1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?  Yes No X  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes," Type of Consolidation Jointly Owned  If the answer to question two is "no," list all the owners and their respective interests below:  Owner Land Description  This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Gities Service Oil Company (Operator)  More Service Oil Company (Operator)  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor Date Surveyed	Well No. 1 Unit Letter E Secti	on 18	Township 20-S	Range 34-E NMPM
Name of Producing Formation Yakes Pool Undesignated  1. Is the Coperator the only owner* in the dedicated acreage outlined on the plat below?  Yes No X  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes," Type of Consolidation Jointly Owned  1. If the answer to question two is "no," list all the owners and their respective interests below:    Owner	Located 1980 Feet From North	Line,66	O Feet From	West Line
No X  If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes," Type of Consolidation Jointly Owned  If the answer to question two is "no," list all the owners and their respective interests helow:    Commer	County <u>Lea</u> G. L. Elevet	ion_3623*(D.	F.) Dedicated Acrea	ge <u>40</u> Acres
No X  If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No If answer is "yes," Type of Consolidation Jointly Owned  If the answer to question two is "no," list all the owners and their respective interests helow:    Commer	Name of Producing Formation Yates	+b o d o d o o +	Pool <u>Undesign</u>	ated
This is to certify that the information in Section A above is true and compelled to the best of my knowledge and belief.    Cities Service Oil Company   Company		the dedicate	ed acreage outlined	on the plat below?
consolidated by communitization agreement or otherwise? Yes x No . If answer is "yes," Type of Consolidation Jointly Owned  If the answer to question two is "no," list all the owners and their respective interests below:    Owner		no." have the	e interests of all t	he owners been
"yes," Type of Consolidation Jointly Owned  3. If the answer to question two is "no," list all the owners and their respective interests below:    Commer   Land Description				
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company (Representative)  Box 97. Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	"yes," Type of Consolidation Join	ntly Owned		
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	3. If the answer to question two is "	no," list al	l the owners and the	ir respective interests
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	bel <b>ow:</b>			
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	Owner		Iand Dagamintian	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Operator)  Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	<u>Owner</u>		Land Description	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Operator)  Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor				
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Operator)  Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor				
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Operator)  Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor				
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company  (Operator)  Representative)  Box 97, Hobbs, New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor				
information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company (Operator)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	Section B			
information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company (Operator)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor		Ţ	<u> </u>	
information in Section A above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company (Operator)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor			This	is to cortify that the
above is true and complete to the best of my knowledge and belief.  Cities Service Oil Company (Operator)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Registered Professional Engineer and/or Land Surveyor		1		
and belief.  Cities Service Oil Company (Operator)  Representative)  Box 97. Hobbs. New Mexico  Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor	1980'		1	
Cities Service Oil Company (Operator)  Representative)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed  Registered Professional Engineer and/or Land Surveyor		1		
(Representative)  Box 97. Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor			and be	elief.
(Representative)  Box 97. Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor		- — <del>-  </del> .	Citie	s Service Oil Company
Representative)  Box 97, Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor		ļ	) <del></del>	
Box 97. Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.				
Box 97. Hobbs, New Mexico Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.	660		- F	Meyer
Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gentificate No.	1081		(1	Representative)
Address  This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gentificate No.		i	Box 9	7. Hobbs. New Mexico
well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.				
well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.				
well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.		!	This	is to cartify that the
plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Certificate No.				
surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 Certificate No.		Į.		
my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  330 660 990 1320 1650 1980 2310 2640 2000 1500 500 Certificate No.	1	ļ	<b> </b>	
same is true and correct to the best of my knowledge and belief.  Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.		ļ		
the best of my knowledge and belief. Date Surveyed  Registered Professional Engineer and/or Land Surveyor  Gertificate No.				
belief. Date Surveyed  Registered Professional Engineer and/or Land Surveyor  330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500  Certificate No.	i	!		
Registered Professional Engineer and/or Land Surveyor		ļ		
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 Certificate No.		<u> </u>	Date S	Surveyed
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 Certificate No.		ļ		
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 Certificate No.		1	Regist	ered Professional
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 O				
Certificate No.	330 660 990 1320 1650 1980 2310 2640 2	000 1500 40		•
	,		Certif	icate No

#### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the platter the location of the well and certify this information in the space provided.
- 4. Ill distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

U.S. LAND OFFICE LAS Cruces

SERIAL NUMBER LC 029512-b

LEASE OR PERMIT TO PROSPECT Jewett

McDonald C #1 - Cities Service

UNITED STATES Oil Co. & R. Olsen Oil Co.

# DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

	~			_							
Company	Citie	s Servi	ice Oil	Company	<b>y</b>	$\operatorname{Addres}$	Воз	ĸ 97,	Hobbs,	New 1	lexi.co
Lessor or	Tract	Jewett	: McDona	ld C	Meridian	Field	Undesign	nated	Star	te <b>P</b>	lew Mexico
Well No.	7000	Sec. 18	T. 20S	R. 34E	Meridian .	NMPM	· ·	Co	ounty	Lea	
Location	IU	' S. OI -	Line	and	It. 🙀 } c	of W	Line of	ec.	<b>18-2</b> 0S-	·34E <sub>ELo</sub>	wation 36231
1 ne	morman	on given	herewith	TO O CON	antata and	· ·	record of	the v	vell and a	all work	done thereon
				V anabie	Signed	SI	- sell	Cis	-	agxar) .	epus-pay
Date	October	9, 195	8	ئى ئىلىنىڭ مۇمام ئۇلىمىمىد			T;+1	1	Distric	t Sune	rintendent
The $\epsilon$	summary	on this n	TATE OF ADOL	the con	A:4: 11			_	. ,		والمطالع المالية
Commenc	ed drilling	g	August :	14 7.	, <sub>19</sub> 58	Finishe	d drilling		Augus	t 28	,
				IL OR	GAS SAN	DS OF	ZONES		voj vest.	-2	53.032
N. 1 C		401		•	(Denote gai	s by G)	1 1 200	6 00 1	R OJVIC ** ANTX*		
No. 1, from			<b>to</b> 1	2224		<b>い</b> んりょ	Wom.	-	Commence.	A	
No. 2, from			to			No. 5, 1	rom		t	,‰:∂ດ• <b>0</b>	
No. 3, from	m		to		<u></u> i***^ 1	Va. 6 f	rom	<b>-</b>	to	6 POM*	W 3010
NT. s. c.	_	_	Charles.	IMPOR	TANT W	TER !	SANDS	41 - 1 10 - 1		yest ca X' la.e	lanhou y
No. 1, from			2 - 72		1	Vo. 3, f	rom		بـــــــز <b>ل</b> د	التعالات	
No. 2, from	m	<u>-</u> 	to	<u> </u>	<del>)</del>	Vo. 4, f	rom	<del>3</del> 5 00	to	o	0. <del>16</del> 14
			in inter	C	ASING RI	ECORE	)	ing i side	ra na Alara	7.42.43.	4.4. M(80)
Size We casing per	eight Ti	hreads per inch	Make	Amour	nt Kind of	shoe C	ut and pulled	from	Perfo	cased	o and
-5/8 2	24#	8R	J-55	1499.	75 Bake				From-	То-	Purpose
1/2 1	<i>14</i> #	er .	J-55	3254.		1					Surface Production
म रिक्									1 12 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2	1	7 7 4 00 00 1 C
			MUDD	ING A	ND CEME	NTIN	G RECOR	RD			
Size casing W	here set	Numb	er sacks of cer		Method 1		Mud gray				
5/8 151		810 cu	ft of 40	% Diac	el Plug				Am	ount of m	ud used
1/2 326	) +	U W/250	sx neat	Cena.	el Plug				(Cemen	t circ	ulated)
		w/200	sx neat	, DIAC	er Plug	}					
					C A BITO A.				(Cemen	cire	ulated)
leaving plu	ıg—Mateı	rial		FLOGS	S AND AI Length	DAPTE	RS -	т.	43		
.dapters—I	Material				Size			D	epth set _		
				CITO	0126						
Size				240	OTING R	ECORI	)				
	Shell used	ı	Explosive use		OTING R	ECORI	<del></del>				
	Shell used			ed	Quantity	ECORI Date	Depth			epth clean	
	Shell used			ed	OTING R	ECORI Date	Depth		De	epth clean	
				This	Quantity  Well not	Date Shot	Depth	shot	Do	epth clean	ed out
otary tools				This	Quantity  Well not	Date Shot	Depth	shot	Do	epth clean	ed out
otary tools	were use	d from	0	This	Quantity  Well not  OOLS US	Date  Bhot	Depth	shot	Do	epth clean	ed out
able tools w	s were used	d from	0	This	Quantity  Well not  OOLS US to 3524	Date  Bhot	Depth	shot	Do	epth clean	ed out
October	were used f	d from	0 0 19 <b>58</b>	This  Treet t	Quantity  Well not  OOLS US to 3524 to DATES	Bhot  Bhot  ED  feet	Depth  , and from	shot	for fortober 9	eet to	feet feet
October	were used f	d from	0 0 19 <b>58</b>	This  Treet t	Quantity  Well not  OOLS US to 3524 to DATES	Bhot  Bhot  ED  feet	Depth  , and from	shot	for fortober 9	eet to	feet
October	were used f	d from	0 0 19 <b>58</b>	This  Treet t	Quantity  Well not  OOLS US to 3524 to DATES	Bhot  Bhot  ED  feet	Depth  , and from	shot	for fortober 9	eet to	feet
October  The propulsion;	were used for the second secon	d from	0 0 19 58 1a1 test 57 27 1800	This  feet t  feet t  ment. 1	Quantity  Well not  COOLS US to 3524  DATES  Put 27.5 b. 1.6.5 bbl.	ED feet to process arrels of the start of th	Depth  a, and from  ducing  f fluid of	shot  n Oc:	for tober 9	eet to	feetfeetfeetfeetfeet
The pronulsion;  If gas we	were used for the second secon	d from	0 0 19 58 1al test 30 27 1800 % sedi	This  feet t  feet t  ment.	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi. 1 bbl. w	ED feet to process arrels of the start of th	Depth  a, and from  ducing  f fluid of	shot  n Oc:	for tober 9	eet to	feet
The pro- nulsion; If gas we Rock pre-	were used for the second secon	d from	0 0 19 58 1a1 test 57 27 1800	This  Teet t  feet t  se was ment.	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi  6.5 bbl. w  Gallo	ED feet to proceed arrels of the grand arrels	Depth  a, and from  ducing  f fluid of	shot  n Oc:	for tober 9	eet to	feetfeetfeetfeetfeet
The pro- nulsion; If gas we Rock pro-	were used for the second secon	d from from  potent of the fift er; and per 24 h s. per sq.	0 0 19 58 1al test 30 27 1800 % sedi	This  Teet t  feet t  few was  ment. 1	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi. 1 bbl. w	ED feet to proceed arrels of the grand arrels	Depth  a, and from ducing f fluid of Gravity, oline per 1	shot  Oct  which  Bé.	for tober 9	eet to	feetfeetfeetfeetfeetfeet
The production; If gas we Rock pro	were used for the second secon	d from from  potent. or the m er; and per 24 h s. per sq.	0 0 13 58 13 test 37 27 100 % sedi	This  Teet t  feet t  ment. 1  Driller	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi  6.5 bbl. w  Gallo	ED feet to proceed arrels of the grand arrels	Depth  pand from ducing filuid of filuid of gravity, oline per 1	shot  Oct which oB6.	for tober 9  60 % 33.7  cu. ft. of	eet to	feet feet feet %
The production; If gas we Rock pro	were used for the second secon	d from from  potent. or the m er; and per 24 h s. per sq.	0 0 19 58 1al test 1 test 2 1 180 1 sedi 1 sedi 1 sedi 1 sedi	This  Treet to the second seco	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi  1 bbl. w  Gallo	ECORI  Date  Shot  ED  feet  to processrels of the coll of the col	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oct which oB6.	for tober 9  60 % 33.7  cu. ft. of	eet to	feetfeetfeetfeetfeetfeet
The production; If gas we Rock pro	duction 70 water ell, cu. ft. essure, lbs	d from from  potent. or the m er; and per 24 h s. per sq.	0 0 19 58 1al test 1 test 27 Roca in. , I	This  Treet to the second seco	Quantity  Well not  COOLS US  to 3524  to ATES  Put  27.5 bi  6.5 bbl. w  Gallo	ECORI  Date  Shot  ED  feet  to processrels of the coll of the col	Depth  Depth  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oct which oB6. ,000 c	for tober 9  60 %  33.7  ou. ft. of  Jones Schrof	eet to	feet feet feet %
The production; If gas we Rock pro	duction 70 water ell, cu. ft. essure, lbs	d from from  potent of the filter; and per 24 h s. per sq.	0 0 19 58 1'al test 37 24 160 	This  feet to  feet to  s was ment. 1  Priller  Priller  FORMA	Quantity  Well not  OOLS US  50 3524  50	ECORI  Date  Date  Fed  to proceed arrels of the series of	Depth  Depth  and from  ducing  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feetfeet
The production; If gas we Rock production and the production of th	duction of water ell, cu. ft. essure, lbs	potent  potent  rer; and per 24 h s. per sq.	0 0 19 58 1'al test 37 24 1000 we sedi	This  feet to  feet to  s was ment. 1  Priller  Priller  FORMA	Quantity  Well not  OOLS US  to 3524  to 3524  to 6.5 bbl.  Constant Well not  ATION RE  Surface	ECORI  To shot  ED  feet  to procearrels or oil 6  ater)  ons gaso  ES  ECORD	Depth  Depth  and from  ducing  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
The production; If gas we Rock pro  Ray Hou	duction of the control of the contro	potent from potent from er; and per 24 h s. per sq.	0 0 19 58 1 al test 50 27 800 in	This  feet to  feet t	Quantity  Well not  OOLS US  to 3524  DATES  Put  27.5 bi  6.5 bbl. w  Gallo  MPLOYER  ATION RE  Surfac  Red Be Red Be	to product of sater).  ECORD  Ce soiled & Sed	Depth  Depth  and from  ducing  f fluid of  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
The production; If gas we Rock production and the production of th	duction of the control of the contro	potent from potent frie ff er; and per 24 h s. per sq.  ro- 90 420 002 142	0 0 19 58 1al test 50 27 860 in. , I	This  feet to	Quantity  Well not  OOLS US  to 3524  TO DATES  Put  27.5 bi. 1 bbl. w  Gallo  MPLOYER  ATION RE  Red Be Red Be Red Be	to process gases at er)	Depth  Depth  and from  ducing  f fluid of  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feetfeet
The production;  If gas we Rock production  Ray House  FROM-  0 90 420 1002 1142 1269	duction 70 % water ell, cu. ft. essure, lbs. Cammack inshell	d from	0 0 19 58 1al test 50 27 860 in. , I	This  Treet to feet to	Quantity  Well not  OOLS US  to 3524  TO DATES  Put  27.5 bi. 1 bbl. W  Gallo  MPLOYEE  ATION RE  Surfac  Red Be Red Be Red Be Red Be	to process at er)	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet 7 feet
The production;  The production;  If gas we Rock production and the production are selected as well as	duction of water ell, cu. ft. essure, lbs. cammack inshell	potent.  potent.  pot in	0 0 0 19 58 121 test 10 test 1	This  feet to	Quantity  Well not  OOLS US  50 3524  50	ECORD  Feet  to process of the second	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet 7 feet
The production;  If gas we Rock production  Ray House  FROM  0 90 420 1002 1142 1269	duction RO % water ell, cu. ft. essure, lbs cammack inshell	potent.  from  potent.  from  pr; and  per 24 h  s. per sq.  1420	0 0 0 19 58 1'al test 37 27 1000 30 sedi 1000rs in, I	This  Tiest to feet to	Quantity  Well not  OOLS US  to 3524  to 3524  to 6.5 bbl.  Callo  MPLOYER  ATION RE  Red Be	ECORD  Feet  to process of the second	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oce which °Bé,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
The production; If gas we Rock production; If gas we Rock production of the producti	duction Resource, lbs.  Cammack  Inshell  11  12  13  15  28	potent.  potent.  potent.  pr; and  per 24 h  s. per sq.  1420	0 0 19 58 ial test 57 27 800 in	This  feet to	Quantity  Well not  OOLS US  to 3524  TO ATES  Put  27.5 bi  6.5 bbl. W  Gallo  MPLOYER  ATION RE  Red Be	ECORD  feet to product of the second of the	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feetfeet
The production;  If gas we Rock production;  E. M. C.  Ray Hou  FROM—  0  90  420  1002  1142  1269  1425  1435  1567  1940  2890	duction 70 % water ell, cu. ft. essure, lbs cammack unshell	potent. from potent. frine in per; and per 24 h s. per sq.  ro—  90 420 002 142 269 425 435 567 940 390 045	0 0 19 58 fal test 57 27 860 in	This  feet to	Quantity  Well not  OOLS US  to 3524  DATES  Put  27.5 bi  6.5 bbl. W  Gallo  MPLOYER  ATION RE  Red Be	to process of the second secon	Depth  Depth  and from  and from  ducing  filuid of section  Gravity,  coline per 1	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
October The production; If gas we Rock production; E. M. ORAY House FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  pr; and  per 24 h  s. per sq.  1420	0 0 0 19 58 1al test 8 27 886 in	This  feet to  feet t	Quantity  Well not  OOLS US  to 3524  TOO BE  Put  27.5 bi  6.5 bbl. w  Gallo  MPLOYEE  ATION RE  Surfac  Red Be	to process of the second and a second a	Depth  Depth  and from  and from  ducing  filuid of section  Gravity,  coline per 1	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
The production;  If gas we Rock production;  If gas we Roc	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent. from potent. frie ff. er; and per 24 h s. per sq.  1420 002 1422 269 425 435 567 940 390 045 L25	0 0 19 58 1 1	This  feet to	Quantity  Well not  OOLS US  to 3524  TOO BE  Put  27.5 bi  6.5 bbl. w  Gallo  MPLOYER  ATION RE  Surfac  Red Be	to process of the second and a second a	Depth  Depth  and from  and from  ducing  filuid of  Gravity,  oline per 1   Coll, sand,  hells  hells  hells  hells  hells	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet %
October The production; If gas we Rock production; E. M. ORAY House FROM  O 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  TO 3524  T	to produce soil of a side	Depth  Depth  John Mand from	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet 7 19 58 1; 7 %
October The pronulsion; If gas we Rock pro E. M. O Ray Hou FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  TO 3524  T	to produce soil of a side side side side side side side side	Depth  Depth  John March Sand from S	shot  Oc: which Bé. ,000 c	for tober 9  60 %  33.7  cu. ft. of  Jones Sthrof	eet to	feet feet feet 7. 19 58 1; 7. %
October The pronulsion; If gas we Rock pro E. M. O Ray Hou FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  TO 3524  T	to produce soil of arrels	Depth  Depth  John Strate  John	shot  Oci which Bé.,000 c  G. W, Cal	for tober 9 60 % 33.7 cu. ft. of Jones Shhrof	eet to	feet feet feet %
October The pronulsion; If gas we Rock pro E. M. O Ray Hou FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  to 3524  TOOLS US  ATION RE  ATION RE  Surfac  Red Be Red	to product of the state of the	Depth  Depth  Depth  A and from  John and from  Gravity,  Dine per 1  Control  Contr	shot  Oc: which Bé. ,000 c  G. W, G. L.  CRMAT , cal	for tober 9 60 % 33.7 cu. ft. of Jones Shhrof	eet to	feet feet feet %
October The production; If gas we Rock production; E. M. C Ray Hou FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  to 3524  TOON RE  ATION RE  Surface Red Be	to produce soil & Sater) and & Sater &	Depth  Depth  John Strate Stra	shot  Oc: which B6. ,000 c  G. W, G. L.  CRMAT , cal	for tober 9  60 % 33.7  cu. ft. of  Jones Schrof	eet to	feet feet feet 7 19 58 1; 7 %
October The production; If gas we Rock production; E. M. C Ray Hou FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  to 3524  TOON RE  ATION RE  Surface Red Be	to product of the state of the	Depth  Depth  Depth  A and from  Jucing  Gravity,  July  Jul	shot  Oc: which B6. ,000 ( G. W, G. L.  ORMAT , cal	for tober 9  60 % 33.7  cu. ft. of  Jones Shhrof	eet to	feet feet feet 7 19 58 1; 7 %
October The production; If gas we Rock production; E. M. ORAY House FROM  0 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125	duction 70 % water ell, cu. ft. essure, lbs line line line line line line line line	potent.  potent.  potent.  princer; and  per 24 h  s. per sq.  1420  1420  1420  1422  1425  1435  1567  1940  1990  145  125  1283	0 0 0 19 58 1al test 30 22 866 in, I Tot, I 31, 37, 95, 15, 80, 15	This  feet to	Quantity  Well not  OOLS US  to 3524  TO DATES  Put  27.5 bi. 1 bbl. w  Gallo  MPLOYER  ATION RE  Surface Red Be R	to product of the state of the	Depth  Depth  John Strate  John	shot  Oc: which Bé. ,000 c  G. W, G. L.  ORMAN  Cal	for tober 9  60 %  33.7  cu. ft. of  Jones Schrof  iche	eet to	feetfeetfeetfeet
October The production; If gas we Rock production Ray House FROM  O 90 420 1002 1142 1269 1425 1435 1567 1940 2890 3045 3125 3283	duction for water ell, cu. ft. essure, lbs. cammack inshell	potent. from potent. frie ff. er; and per 24 h s. per sq.  1420 002 1422 269 425 435 567 940 390 045 L25 283 524 T.D.	0 0 19 58 1 test 12 1 10 10 10 10 10 10 10 10 10 10 10 10 1	This  feet to	Quantity  Well not  OOLS US  to 3524  TO DATES  Put  27.5 bi. 1 bbl. w  Gallo  MPLOYER  ATION RE  Surface Red Be R	to produce soil of a second a	Depth  Depth  John Sand from John Sand from John Sand,	shot  Oc:  which B6. ,000  G. W, G. L.  ORMAT , cal	for tober 9  60 %  33.7  Bu. ft. of  Jones Shhrof  iche	eet toeet togas	feet feet feet feet feet feet feet feet