

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASH. D.C. 20250
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-104-1 (10-11-66)
Effective 1-1-65

Operator Robert O. Gage
Address P.O. Box 1313 Marathon, Texas 79756
Purpose(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐
Production ☐ Oil ☐ Dry Gas ☐
Transporter of Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Texas American Oil Corporation - 300 W. Wall - ST. 400 Midland, TX. 79701

DESCRIPTION OF WELL AND LEASE
Lease Name D & E Federal Well No. 1 Pool Name, including Formation Lynch Yates Seven Rivers Kind of Lease State, Federal or Free 21-082
Location North 660 Feet From The South Line and 1980 Feet From The West 22 Township 20S Range 34E NMCM 10a County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Transporter Trans-Mex Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 - Hobbs, N.M. 88240
Type of Transporter Oil or Condensate ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Type of Transporter Oil or Condensate ☐ or Dry Gas ☐
If transporting oil or liquids, give name of tanks. N 22 20S 34E Is gas actually condensed? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Date of Completion 1-1-65 Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Side Hole Unit, Revert
Date Compl. Ready to Prod. 1-1-65 Total Depth 1980 F.B.T.D. 1980
Reversals (LF, RAB, RT, GR, etc.) None Name of Producing Formation Lynch Yates Top Oil/Gas Pay 1980 Tubing Depth 1980
Partitions None Depth Casing Shoe 1980

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-1-65 Date of Test 1-1-65 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Tubing Pressure 1980 Casing Pressure 1980 Choke Size 1/2"
Actual Prod. During Test 1980 Oil-Bbls. 1980 Water-Bbls. 1980 Gas-MCF 1980

GAS WELL
Actual Prod. Test-MCF/D 1980 Length of Test 24 hours Bbls. Condensate/MMCF 1980 Gravity of Condensate 1980
Testing Method (pilot, back pr.) 1980 Tubing Pressure (shut-in) 1980 Casing Pressure (shut-in) 1980 Choke Size 1/2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robert O. Gage (Signature)
Date 6-3-87 (Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 8 1987, 19 1987
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 111.4.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of all previous tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for new wells or re-completed wells and only Sections IV, V, and VI for transportation or other such change of conditions.

RECEIVED
JUN 5 1997
OCD
HOBBS OFFICE