

Form 9-330

HOBES OFFICE 06C

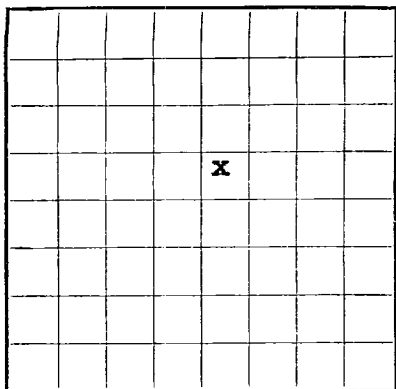
SERIAL NUMBER LC-066126

1960 JAN 19 PM 1:17

Sec. 26

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 13 1960



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company BURK ROYALTY COMPANY Address 800 Oil & Gas Bldg. Wichita Falls, Tex.
Lessor or Tract Hanson Federal "B" Field Lynch State New Mexico
Well No. 3 Sec. 26 T. 20S R. 34E Meridian NMPM County Lea
Location 2310 ft. XX of N Line and 2310 ft. XX of E Line of Sec. 26 Elevation 3703 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 13, 1960

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Sp 12/3/59, 19____ Finished drilling 12/14/59, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Rotary to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>28#</u>	<u>8</u>		<u>185'</u>					<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>185'</u>	<u>150 ex circ PAP</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~Dry and Abandoned 12/14/59~~ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Grady Perkins, Driller _____, Driller

Lloyd Wills, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>211</u>		<u>Shale</u>
<u>211</u>	<u>331</u>		<u>Shale & Sand</u>
<u>331</u>	<u>735</u>		<u>Shale</u>
<u>735</u>	<u>798</u>		<u>Hard sand shale</u>
<u>798</u>	<u>1063</u>		<u>Sandy Shale</u>
<u>1063</u>	<u>1448</u>		<u>Shale & Lime</u>
<u>1448</u>	<u>1607</u>		<u>Shale</u>
<u>1607</u>	<u>1635</u>		<u>Lime</u>
<u>1635</u>	<u>1694</u>		<u>Shale & Lime</u>
<u>1694</u>	<u>1741</u>		<u>Anhydrite</u>
<u>1741</u>	<u>1809</u>		<u>Salt & Anhydrite</u>
<u>1809</u>	<u>1817</u>		<u>Anhydrite</u>
<u>1817</u>	<u>1831</u>		<u>Anhydrite and Shale</u>
<u>1831</u>	<u>1869</u>		<u>Lime</u>
<u>1869</u>	<u>2017</u>		<u>Anhydrite and Shale</u>
<u>2017</u>	<u>2275</u>		<u>Salt & Lime</u>
<u>2275</u>	<u>2570</u>		<u>Salt strks anhydrite</u>
<u>2570</u>	<u>2978</u>		<u>Salt & Anhy</u>
<u>2978</u>	<u>3090</u>		<u>Lime salt</u>
<u>3090</u>	<u>3203</u>		<u>Salt & strks anhy</u>
<u>3203</u>	<u>3220</u>		<u>Anhy</u>
<u>3220</u>	<u>3347</u>		<u>Salt & Anhy</u>
<u>3347</u>	<u>3374</u>		<u>Salt</u>
<u>3374</u>	<u>3386</u>		<u>Lime</u>
<u>3386</u>	<u>3391</u>		<u>Salt</u>
<u>3391</u>	<u>3576</u>		<u>Sand</u>
<u>3576</u>	<u>3829</u>		<u>Drilling Lime TD</u>

