

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, Texas 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit M) 330' FSL, 330" FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Acidize ☐	X

5. LEASE
LC 066126 C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
CRUCES
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lynch-Yates -7- Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-20-S, R-34-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-02457
15. ELEVATIONS (SHOW DE KDB, AND WD)
3726' RKB

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/30/83 MI & RU Crawford DD unit. Install BOP. Checked TD @ 3705'. Pulled rods, pmp & tbg. Ran 2-3/8" tbg open end to 3620' w/Baker RTTS pkr set @ 3620'. Swbd 4 hrs, 10 BO. Swbd 2 hrs, swbd dry. Fluid coming in @ 1 BO 1 BW per hr.

8/31/83 Western Co. trtd open hole interval from 3644' to 3705' w/5000 gals 15% NEFE HCL w/additives, flushed w/20 bbls fresh 2% KCL water. Max press 1900#, avg 1800#, AIR 4 BPM, ISDP 1000#, 15 min SI 700#.

9/1/83 COOH w/2-3/8" tbg & RTTS pkr. WIH w/2-3/8" tbg, RBP & pkr. Set BP @ 3620', pkr @ 3391', Swbd 2 hrs, 5 BO, no water, swbd dry.

Subsurface Safety Valve: Manu. and Type _____ NA _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Engineering Specialist 9/20/83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 23 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2nd, Western Co., acidized Yates perms 3470-3599' in 5' csd dwn 2-3/8" tbg w/4500 gals of NEFF HCL 15% acid w/additives in 3 equal stages, w/300# rock salt, 100# Benzoic acid flakes & 10#/gal gelled brine between each stage. 3rd, 4th, 5th, SI 72 hrs, crew off.

9/6/83: COOH w/pkr & ret tool. GIH w/ret tool. Hit fill 10' above BP. Could not circ. COOH w/ret tool.

9/7/83: Prep to run tbg & rods. WITH w/4-3/4" bit, dild to top of BP @ 3620'. COOH w/bit. WITH w/BP ret tool. COOH w/BP & 2-3/8" tbg.

9/8/83: Ran tbg & rods. Set tbg @ 3650' OE, seat nipple @ 3620'. Set 2" x 1-1/2" x 12' pmp. Pmpd 16 hrs-- no test.

9/9, 10 & 11/83: Pmp 72 hrs, no test.

9/12/83: Pmpd 24 hrs, 1.16 BO, no water or gas.

9/13/83: Pmpd 24 hrs, no oil, no water.

9/14/83: MI Crawford WSU. Re-spaced pmp. Well pmpd up. Pmpd 22 hrs-- no test.

9/15/83: Pmpd 24 hrs, no oil, 14 BW, 27.82 MCF/GPD.

9/16, 17 & 18/83: 16, 17th pmpd 48 hrs, 2.66 BO, 76 BW, 134 MCF. 18th pmpd 24 hrs, 4.03 BO, 39.57 BW, 30.03 MCF, GOR: 7444 from 5-1/2" csd perms 3470'-3599' & open hole 3644' - 3705' w/2" x 1-1/2" x 12' pmp.

SEP 26 1983

O.C.D.
HOBBS OFFICE

GPO : 1981 O 447-166