STATE OF NEW MEXICU LY AND MINERALS DEPARTMENT DISTRIBUTION AHTAFE 11. 1.0.8. AND DEFICE

NOV 0 3 1983

(Date)

MANSPORTER GAS

## L CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS

PERATOR ROBATION OFFICE Phillips Oil Company sdress. 79762 4001 Penbrook, Odessa, Texas Other (Please explain) roson(s) for hiling (Check proper box) Change in Transporter of: Dry Gas rcompletion Condensate Casinghead Gas hange in Ownership $\stackrel{X}{\sqsubseteq}$ change of ownership give name d address of previous owner \_\_\_\_ Phillips Petroleum Company, 4001 Penbrook, Texas 79762 ESCRIPTION OF WELL AND LEASE Lease No. ell No. | Pool Name, including Formation Kind of Lease LC066126C State, Federal or Fee Federal Lynch-Yates-7 Rivers 2 Cruces ocallon Feet From The South West 330 1651 Feet From The \_\_\_Line and Unit Letter Lea 34-E имем, County 20-S 26 Range qiden. T Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS one of Authorized Transporter of CII (X) or Condensate () Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762 of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company Is gas actually connected?
Yes When Sec. 26 Rae. 34E Unit M ~20s n/a well produces oil or liquids, ve location of tanks. this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Res'v OMPLETION DATA Plug Back Now Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. ate Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation sevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe ertorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE IL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tanks Date of Test Chaxe Size Casina Pressure Tubing Pressure .ength of Test Gas - MCF Water - Bbie. CII-Bble ctual Prod. During Test AS WELL Gravity of Congensate Bbis. Condensete/AMCF Langin of Test Catual Prod. Test-MCF/D Chore Sixo Coaing Pressure (Sbut-in) Tubing Pressure (Shut-in) meting Method (purot, back pr.) OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE 9 1983 NOV ... 21 ... APPROVED. hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE . This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepens J. B. Rush well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accomiance with AUCE 111. (Signalwe) All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Records Supervisor (Talle) Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Lerina C-104 must be filled for each pool in multiple