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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 066126-C

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Cruces
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 2
4. Location of Well UNIT LETTER L , 1651 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 20-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Lynash
15. Elevation (Show whether DF, RT, GR, etc.) 3716	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 9-14-66, perf Upper and Middle Yates w/2 one half inch shots/ft from 3490-3506', 3532-38', 3540-45', and 3551-56'.
On 9-15-66, spotted 1000 gals regular acid on Yates perforations 3490-3556', broke down formation with 1800#; pumped in 25 BPM at 1800#. Treated with 21000 gals refined oil and 40000# sand in 2 Stages using 30 perforation ball sealers and 1000 gals regular acid after first 10000 gals refined oil. Flushed with 120 BO. Maximum pressure 2450#, minimum 2150#, instant shut down pressure 1250#. Average injection rate 29.8 BPM. Tested well, recovered all load oil. On 10-5-66, pumped 24 hrs, 2" x 1-1/4" x 10' pump, 19-44" SPM, 50 BO, 7 BW, gvy 32.4, GOR 750.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 10-13-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____