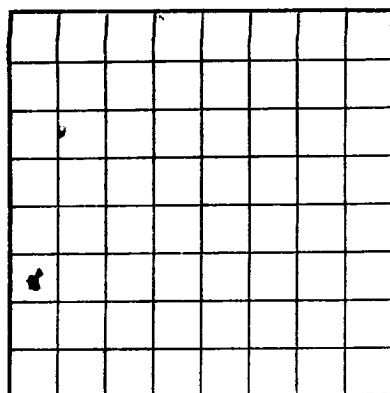




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

LOCATE WELL CORRECTLY

Company Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
 Lessor or Tract Cruces Field Lynch State New Mexico
 Well No. 2 Sec. 26 T. 20-S R. 34-E Meridian - County Lea
 Location 1651 ft. (N) of S Line and 330 ft. (E) of W Line of Sec 26 Elevation 3716
 (Derriak & not relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 11, 1957 Signed M. J. Coston Title Dist. Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-24-, 19 57 Finished drilling 6-2-, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Densify gas by 3)

No. 1, from <u>3677</u> to <u>Not penetrated</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make grade	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	244	80	J-55	145	Howco				Surface
5 1/2	148	80	J-55	1656	Howco		open hole		oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	157	150 sx	circ.		
5 1/2	3667	1560 cu ft 40% Diacel D, followed by 150 sx regular.	circ.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 11, 1957 Put to producing 6-13-1957

The production for the first 24 hours was 52 barrels of fluid of which 99.7% was oil; 0 % emulsion; 0 % water; and .3 % sediment. Gravity, °Bé. 32.4

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 750-----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
0	560	560	Redbed	<u>FORMATION TOPS</u>
560	3496	2936	Anhy, gyp & salt	Rustler 1585
3496	3673	177	Anhy & dolo.	Tansill 3313
3673	3718	45	Dolomite	Yates 3477
	3718		TD	Lynch 3677
FROM—	TO—	TOTAL FEET	FORMATION	

(OVER)

FOKAYLION RECORD-COMMITTEE

..LIEW EAO 20 10 40 000

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "staked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]