

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-066126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cruces

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lynch Yates-Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26, 20-S, 34-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☐ OTHER ☒ Water injection per Order No. R-9000

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit N, 330' FSL & 1655' FWL

14. PERMIT NO.

30-025-02459

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3725' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

conversion to water injtn. ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-12-90: 3665' PTD. COOH w/rods, installed BOP. COOH w/tbg.

2-13-90: WIH w/5-1/2" csg scraper to 3601', tagged fill. COOH w/scraper & tbg. WIH w/4-3/4" bit and bulldog bailer on 2-3/8" tbg. Cleaned out fill to 3630', fell thru bridge to 3665'. COOH w/tbg, bailer & bit. WIH w/Guiberson 5-1/2" X 2-3/8" ER-V1 pkr, Guiberson XL on/off tool w/1.81 GF profile and 3400' 2-3/8" J-55 8rd EUE tbg w/TK10 internal plastic coating. Set pkr @ 3406' released on-off tool. Displaced csg-tbg annulus w/inhibited brine. Re-connected tbg to pkr. Pressure tst'd annulus to 500# - held ok. NU wellhead. Pmpd 1000 gals 15% NEFe HCl containing LST agent, iron sequestering agent & corrosion inhibitor down 2-3/8" tbg, flushed w/14 bbls 2% KCl water. Waited 30 mins., overflushed w/25 bbls 2% KCl water.

2-16-90: Hooked up injection facilities. Started injecting @ noon, rate of 2 BPM on vacuum.

ACCEPTED

Ad

CARD
AREA

APR 25

10 54 AM

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples
J. L. Maples

TITLE Reg. & Pro. Assistant

DATE 4/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side