

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐ Water injection per Order No. R-9000

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit N, 330' FSL & 1655' FWL

14. PERMIT NO.

30-025-02459

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3725' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC066020EIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 25 10 54 AM '90

7. UNIT AGREEMENT NAME

CARL

8. FARM OR LEASE NAME

Cruces

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lynch Yates--Seven Rivers

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

26, 20-S, 34-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Convert to water injection ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

RECOMMENDED PROCEDURE - Convert Well to Water Injection

Note: NMOCD approval (Order No. R-9000) to convert well to water injection was
received on September 18, 1989. Maximum injection wellhead pressure
is to be limited to 702 psi.

MI and RU DDU. COOH with rods and pump.

NU BOP. COOH with tubing.

RBIH with tubing and casing scraper for 5-1/2" 14# casing. Work casing scraper
across planned packer setting depth of 3410'.

RIH with the following tubing string (bottom to top):

- Guiberson 5-1/2" 14# X 2-3/8" ER-VI packer. Packer to have nickel plated
ID and nickel plating on OD up to seal element.
- Guiberson 5-1/2" X 2-3/8" "XL" nickel plated on/off tool with 1.81 GF profile.
- +3400 ft of 2-3/8" 4.7# J-55 EUE 8rd tubing with TK-70 or equiv. internal
plastic coating.

Set packer at +3410 ft. Load annulus with KCl water and test same to 700 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Maples
J. L. Maples

TITLE Reg. & Pro. Assistant

DATE 4/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Set plug in on-off tool. Release tubing from on-off tool. Circulate annulus with inhibited brine (1 drum of Unichem 370/100 bbl of KCl).

Re-connect tubing to packer assembly and apply 2000# tension. Pressure test annulus to 500 psi per attached instructions. Leave calibrated pressure gauge (0-2000 psi range) on the annulus following the test.

Pull plug from on-off tool. NU injection wellhead assembly.

RU Charger and pump 1000 gallons of 15% HCl containing 2 gal/1000 gals of LST, 5 gal/1000 gals of Iron Sequest., and 1 gal/1000 gals of corrosion inhibitor. Displace acid to perfs with 14 bbls of KCl water. Let acid soak 30 mins. Overflush acid into formation with 25 bbls of KCl water.

Move out DDU. Remove old pumping unit and base.

Surface lay 3" SDR-16 Driscopipe pipeline from tank battery to Well #3. Do not blade, scrape, or otherwise disturb the surface during installation.

Install Goulds SST-F injection pump, 15hp motor, head switch, and Howco or equiv. turbine meter at tank battery.

Connect transfer line to wellhead. Fill line with produced water. Shut-in at wellhead and pressure test line to 100 psi using injection pump. Check for and repair any leaks.

Put well on injection.

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