

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water injection</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>LC066126 - C</u>											
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other <u>conversion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR <u>Phillips Petroleum Company</u>		7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR <u>4001 Penbrook St., Odessa, Texas 79762</u>		8. FARM OR LEASE NAME <u>Cruces</u>											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Unit N, 330' FSL & 1655' FWL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		9. WELL NO. <u>3</u>											
14. PERMIT NO. <u>30-025-02459</u>		DATE ISSUED <u>---</u>											
15. DATE SPUDDED <u>7-18-57</u>		16. DATE T.D. REACHED <u>7-31-57</u>											
17. DATE COMPL. (Ready to prod.) <u>Began injecting 2-6-90</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3725' GR; 3736' RKB</u>											
19. ELEV. CASINGHEAD		20. FIELD AND POOL OR WILDCAT <u>Lynch Yates-Seven Rivers</u>											
21. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>26, 20-S, 34-E</u>		22. COUNTY OR PARISH <u>Lea</u>											
23. STATE <u>NM</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Yates 3509'-3629'</u>											
25. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray-Neutron</u>		26. WAS DIRECTIONAL SURVEY MADE <u>NO</u>											
27. WAS WELL CORED <u>YES</u>		28. CASING RECORD (Report all strings set in well)											
29. LINER RECORD		30. TUBING RECORD											
31. PERFORATION RECORD (Interval, size and number) <u>3601'-3629' (28'-56 holes) 2/ft (5-'63)</u> <u>3509'-3560' (34'-76 holes) (6-'74)</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td><u>3509'-3629'</u></td><td><u>1000 gals 15% NEFe HCl</u></td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>3509'-3629'</u>	<u>1000 gals 15% NEFe HCl</u>						
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Injecting at a rate of 2 BPM @ zero pressure.</u>													
35. LIST OF ATTACHMENTS													

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. I. Maples

TITLE

Reg. & Pro. Assist.

DATE

3-27-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	1165	Red Bed			
	1165	1885	Anhydrite, Red Bed		1620	
	1885	2586	Anhydrite, Gyp and Salt		3494	
	2586	3415	Anhydrite, Salt		3692	
	3415	3550	Lime			
	3550	3630	Sand, Dolomite			
	3630	3693	Dolomite, Shale, Sandstone			
	3693	3730	Sand, Dolomite			
				Rustler		
				Yates		
				7 Rivers		

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