

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
INITIALS	
DATE	
S.U.S.	
FIELD OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
REGISTRATION OFFICE	

Phillips Oil Company

Address
4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Change in Transporter of: Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner: Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE			
Lease Name Cruces	Well No. 3	Pool Name, Including Formation Lynch-Yates-7 Rivers	Kind of Lease State, Federal or Fee Federal
			Lease No. C0661260

Location
Unit Letter N ; 330 Feet From The South Line and 1655 Feet From The West
Line of Section 26 Township 20-S Range 34-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762		
Does well produce oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 20S
			Rge. 34E
	Is gas actually connected?		When
	Yes		n/a

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA							
Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Revisions (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush
(Signature)
Production Records Supervisor
(Title)
NOV 03 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 9 1983, 19

BY ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiple completed wells.