

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C 066126C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cruces

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lynch Yates-7 Rivers

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA• 26-205-34E
16, 10A, 23W

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Rm. 711 Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

(Unit N) 330' FS and 1655' FW Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3736' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) remedial workover ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *6-17-74: MI Baber WS unit, pulled rods and pump; set BP at 3585', tested w/3000# for
1/2 hr, ok. Spotted 300 gals acetic acid. Pulled tubing and tool.6-18-74: Ram-Guns perfd 5-1/2" csg w/2 jet holes/ft from 3509-19', 3526-36', 3540-50',
3556-60', total 80 holes. Runco fraced down csg thru perfs 3509-60' w/20000
gals ref oil w/32,000# sand and ball sealers in four equal stages. Max press
1550#, min 1000#, ISDP 1100#, 10-min SIP 900#. AIR 11.3 BPM. Flushed w/100
BO.6-19-74 Fished BP. Set 2-3/8" tbg OE at 3605', w/2"x1-1/4"x15' insert pump set at
3574'. Released unit.

6-20-74 thru

7-28-74: Pumping load oil.

7-29-74: Pmpd 24 hrs, 20 BO, 6 BW, GOR 1301/1. Restored to production status.

18. I, W.J. Mueller, certify that the foregoing is true and correct

SIGNED

W.J. Mueller TITLE Senior Reservoir Engineer

DATE 8-3-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
AUG 13 1974U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side