Judget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE

SERIAL NUMBER LC-066126-C LEASE OR PERMIT TO PROSPECT CRUCES

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LOCATE WELL	CORRECTLY	m Company	. • -	Бo	x 2105. H	el ,eddol	v Mexi	. <b>c</b> o
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ocation ±650	ft. $\left[\begin{array}{c} N \\ S \end{array}\right]$ of $\begin{array}{c} S \\ \end{array}$ Li	ne and	it. XXXXX of	Line	0I	all and all	Derrick fig	one thereon
The informs o far as can be	ation given herewing determined from a	all available r	lete and cor ecords. Signed					
	y 24 <b>,</b> 1962.		C		Title	istrict (	hief (	Clerk
The summa	ry on this page is ling5-8-60	for the condi	tion of the v	iched dr	illing	5-15-00	,	19
		OIL OR O	AS SANDS	OR ZO	NES			
to 1 from	3494 to	3700	No	. 4, from		to		
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10. 2, 110111 15		CA	ASING REC	ORD				
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-5/8 <b>18</b> 8 -1/2 3700						ĺ		
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· · · · · · · · · · · · · · · · · · ·		SH	OOTING R	ECORD				
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Hay 24,	1960	10	DATES	t to prod	neina	May 20,	196C	, 19
	ction for the first	94 hours wa	304 <sub>1</sub>	orrale of	f fluid of wl	hich <sup>91</sup>	% was	oil: 0 %
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the easing, state fully, and it any casing was "sidetracked." or left in the well, give lits size and location. If the well has been dynamited, give date, size, position, and in number of shorts. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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