Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240		New Mexico Vatural Resources Depa — nt	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New	Mexico 87504-2088	
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIO	
Devon Energy Corporat	tion (Nevada)	W	ell API No. 3002502466 0031
Address 1500 Mid-America Towe	er, 20 N. Broadway, Okl	abours City or 72102	
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas		tor Name Effective
Change in Operator X	Casinghead Gas Condensate	July 1, 1992	
and address of previous operator <u>HONO</u>	lo Oil & Gas Co., P. O.	Box 2208, Roswell, NM	88202
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Incl	Wine Formation	nd of Lease Lease No
Ballard DE Federal S			nd of Lease Lease No. ate, Federal or Fee NM08822
Unit Letter D	990 Feet From The	North	
		North Line and 990	Feet From The West Line
Section 27 Townsh			ea County
III. DESIGNATION OF TRAM Name of Authorized Transporter of Oil	SPORTER OF OIL AND NAT		
Tonac Now Mexico Pipe	K vor Condensate	Address (Give address to which approv	
Name of Authorized Transporter of Casin	ighead Gas X or Dry Gas	P: O. Box 2528, Hobb Address (Give address to which approv	5, NM - 88240 ved copy of this form is to be sent)
Phillips 66 Natural 6 If well produces oil or liquids,	1	4001 Penbrook, Odess	a, <u>TX 797</u> 62 -
give location of tanks,	F 27 205 341	E Voc	nen ?
V. COMPLETION DATA	from any other lease or pool, give commin	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y Diff Res'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	TFOR ALLOWABLE		
DIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume of load oil and mu	st be equal to or exceed top allowable for t	his depth or be for full 24 hours.)
Sale Tha New OIL KUIL TO TAIL	Date of Test	Producing Method (Flow, pump, gas lift	, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
······································			
GAS WELL Actual Prod. Test - MCF/D			· · ·
total from fest - meril			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MNICF Casing Pressure (Situi-in)	Gravity of Condenzate Choke Size
I. OPERATOR CERTIFIC	Tubing Pressure (Shut-in)		
I. OPERATOR CERTIFIC.	Tubing Pressure (Shut-in) ATE OF COMPLIANCE	Casing Pressure (Situitin)	
I. OPERATOR CERTIFIC	Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above	Casing Pressure (Situl-in) OIL CONSERV	ATION DIVISION
I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above	Casing Pressure (Situitin)	Choke Size
VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k Minimum With Signatury	Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above	Casing Pressure (Situi-in) OIL CONSERV Date Approved	ATION DIVISION JUL 0 9 '92
Division have been complied with and this true and complete to the best of my k	Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above nowledge and belief. Operations Manager	Casing Pressure (Situl-in) OIL CONSERV Date Approved ByORIGINAL S	ATION DIVISION JUL 0 9 '92
I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my k manufactor of the best of the best Signature J. M. Duckworth	Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation hat the information given above nowledge and belief.	Casing Pressure (Situation) OIL CONSERV Date Approved By ORIGINAL S	ATION DIVISION JUL 0 9 '92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for normy difference of deepender field for each point for intervention of the section of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.