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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depar'

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TR.	ANS	PO	RT O	IL AND N	ATURAL	GA	is					
Operator								- 01		API No.	API No.			
Devon Energy Corporat	3002502457													
1500 Mid-America Towe	r, 20 N	. Broa	adwa	ν,	Okla	homa Cit	-v 0x	73	102					
romonical for Times (Check proper box)				2 .		0	iner (Please	expla	102 in)					
New Well		Change in	n Trans	sport	er of:			•	•		n ( c			
Recompletion	Oil		Dry							r Name I	rrecti	.ve		
Change in Operator X  If change of operator give name	Casinghea	d Gas	Conc	densa	te 🗌		uly 1,	19	92					
and address of previous operator Hond	0 0il &	Gas C		Р.	0.	Box 2208	, Rosw	cll	, NM 8	38202	<del></del>			
II. DESCRIPTION OF WELL	AND LEA	SE												
Lease Name	ding Formation Kind				of Lease Lease No.									
Ballard DE Federal Location	ederal 4 Lynch Ya						tes 7-Rivers State,				Federal or Fee NM08822			
Unit LetterA	3	30	Feet	Ema	, Tb.	North Li		99	0					
Section 07 The Li	p 20	~	_ 1 000	11041	1 1116	1.01.011	ne and		<u> </u>	eet From The	East	Ξ	Line	
Section 27 Townshi	, NMPNS,				Lea County									
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND	NATU	JRAL GAS								
rank of Addionized Transporter of Oil	[ <u>X</u>	or Conde	nsale		7			to whi	ch approved	i copy of this f	orin is 10 be	sent)		
Texas New Mexico Pipe	P. O. Box 2528, Hobbs, NM 88240													
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved				copy of this form is to be sent)				
If well produces oil or liquids,	as GPM Gas Corporation Unit   Sec.   Twp.				4001 Penbrook, Ode									
give location of tanks.	Unit				Is gas actual	Is gas actually connected?			When 7					
f this production is commingled with that:	from any other	27 er lease or	pool, g	Sive c	34E comming	Yes ling order nun	iber:					<del></del>		
V. COMPLETION DATA						-,								
Designate Type of Completion	- (X)	Oil Well	·	Gas	Well	New Well	Workove	er	Deepen	Plug Back	S: me Res'v	Diff Res	s'v	
Date Spudded	Date Compl	l. Ready to	Prod.			Total Deptin	1			P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay								
						Tob our one tax				Tubing Depth				
Perforations					· · · · · · · · · · · · · · · · · · ·	1				Depth Casing	g Shoe			
			·											
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTING RECORD								
NOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
	}					<del> </del>			T-01-	<u> </u>				
		<del></del>												
									· · · · · · · · · · · · · · · · · · ·	ļ				
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	Ē		1			<del></del>	L				
IL WELL (Test must be after re	covery of tolo	al volume o	of load	l oil a	nd musi	be equal so or	exceed top	allow	able for this	depih or be fo	or Juli 24 has	ure)		
Date First New Oil Run To Tank	Date of Test					Producing M	thod (Flow	o, gas lift, e.	lc.)					
ength of Test	Tubing Pressure					Casing Pressure				Choke Size	Choke Size			
latual Bad Davis T	Oil - Bbls.				Water - Bbls.									
Actual Prod. During Test									Gas- MCF					
GAS WELL							·				<del></del>			
Actual Prod. Test - MCF/D	Length of Te	251				Their Policy		·—		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
						Bbls. Condensate/MMCF				Gravity of Concensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-In)				Choke Size				
U ODED ATOR CT														
I. OPERATOR CERTIFICA	ATE OF (	COMPI	LIAI	NCI	Ξ	_								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JUL. 0 9 '92								
with the diebea of the knowledge and belief.						Date Approved								
MINI Land					,		pp.04				<del></del>			
Signature	·			····		Ву								
J. M. Duckworth	ORIGINAL SIGNED BY JERRY SEXTON													
Printed Name / 20 / 20 Title														
Date 6/30/11/2	405/2	235-36				Title.				n 113U	·			
DALE		Telep	hone N	ю.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.