HO. OF COMES PECELICO
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE
Operator ARCO Oil and Gas
Division of Atla
Address

11.

IV.

	.,		
NO. OF COMES PECCINCO	<u> </u>	· -	
DISTRIBUTION	NEW MENIOD ON		
SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form D-104 Supersedes Old C-104 and C-1
FILE !		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE	_	,	
Operator ARCO Oil and G	- ·		
	lantic Richfield Company		
	, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	
Recompletion Change in Ownershir	Oil Dry G  Casinghead Gas Conde	<b>─</b>	19
Shaling II. Ownership	Considered Gds	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	F A. A. O Well No. Pool No.	ame, Including Fermation	State Federal or Fee 1
tkelener H L	12 Toseras 2 dy	mak yales 7K	State, Federal or Fee Federal
Unit Letter P; 3	30 Feet From The South Lin	ne and <u>330</u> Feet From 1	The Elst
Line of Section 27	ownship 205 Range	34E, NMPM,	Land
Eine of Section 🚙 🗸 , 1	ownship & O Hange	34E, NMPM,	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)
lexas New Mexeco &	ipeline Company	PO Box 1510, Milla	nd, lexas 79701
Name of Authorized Transporter of C	afinghead Gas Mor Dry 🕳 🗔	Address (Give address to which approx	
Shillips Selvole	Unit Sec. Twp Rge.	Is gas actually connected? Whe	desse levas 79760
If well produces oil or liquids, give location of tanks.			(1/10 Renounce)
give location of tanks.	D 35 20 34	yes	Unknown
give location of tanks.	th that from any other lease or pool,	give commingling order number:	Unknown
give location of tanks.  If this production is commingled w COMPLETION DATA	7ith that from any other lease or pool,	yes	Plug Back   Same Resty, Diff, Resty,
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	with that from any other lease or pool, ion — (X)	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
give location of tanks.  If this production is commingled w COMPLETION DATA	7ith that from any other lease or pool,	give commingling order number:	Unknown
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudded	with that from any other lease or pool, ion — (X)	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudded  No Change	vith that from any other lease or pool,  ion - (X)  Date Compl. Recay to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty. Diff. Resty.
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudded  No Change	vith that from any other lease or pool,  ion - (X)  Date Compl. Recay to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty. Diff. Resty.
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  No Change  Pool	ion - (X)  Date Compl. Recay to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty, Diff, Resty, P.B.T.D.
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Pool  Perforations	th that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  No Change  Pool	ion - (X)  Date Compl. Recay to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty, Diff, Resty, P.B.T.D.
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Pool  Perforations	th that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Pool  Perforations	th that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Pool  Perforations	th that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  D CEMENTING RECORD	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Pool  Perforations  HOLE SIZE	ion - (X)    Date Compl. Recay to Prod.   Name of Producing Formation     TUBING, CASING, AND CASING & TUBING SIZE     FOR ALLOWABLE (Test must be a	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	ion — (X)  Cil Well Gas Well  Con Well Gas Well  Con Well Gas Well  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ofter recovery of total volume of load oil depth or be for full 24 hours)	Plug Back same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC <s cement<="" td=""></s>
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	ion - (X)    Date Compl. Recay to Prod.   Name of Producing Formation     TUBING, CASING, AND CASING & TUBING SIZE     FOR ALLOWABLE (Test must be a	give commingling order number:    New Well   Workover   Deepen	Plug Back same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC <s cement<="" td=""></s>
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	ion — (X)  Cil Well Gas Well  Con Well Gas Well  Con Well Gas Well  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ofter recovery of total volume of load oil depth or be for full 24 hours)	Plug Back same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC <s cement<="" td=""></s>
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change	rith that from any other lease or pool,  ion — (X)  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change  Length of Test	rith that from any other lease or pool,  ion — (X)  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ofter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	Plug Back Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change  Length of Test	ion — (X)  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Pred. During Test	ion — (X)  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Pred. During Test  GAS WELL	ion — (X)    Date Compl. Recay to Prod.     Name of Producing Formation     TUBING, CASING, AND CASING & TUBING SIZE     FOR ALLOWABLE (Test must be a able for this de Date of Test     Tubing Pressure     Oil-Bels.	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.) Choke Size  Gas-MCF
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Pred. During Test	ion — (X)  Date Compl. Recay to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL	ion — (X)    Date Compl. Recay to Prod.     Name of Producing Formation     TUBING, CASING, AND CASING & TUBING SIZE     FOR ALLOWABLE (Test must be a able for this de Date of Test     Tubing Pressure     Oil-Bels.	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  FOR ALLOWABLE Date of Test  Tubing Pressure  Cil-Bels.  Length of Test	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Ofter recovery of total volume of load oil a path or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change  Length of Test  Actual Pred. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  Tubing Pressure  Oil -BE!s.  Date Gomple Recay to Prod.  TUBING, CASING, ANI CASING & TUBING SIZE  Tubing Pressure  Oil -BE!s.	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE  Tubing Pressure  Oil -BE!s.  Date Gomple Recay to Prod.  TUBING, CASING, ANI CASING & TUBING SIZE  Tubing Pressure  Oil -BE!s.	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  DEPTH SET  Ster recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC <s allowers,="" and="" be="" cement="" choke="" condensate="" equal="" etc.)="" exceed="" gas-mcf="" gravity="" must="" of="" or="" size="" size<="" td="" to="" top=""></s>
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OH. WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Pred. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	ion — (X)    Date Compl. Recay to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC <s allowers,="" and="" be="" cement="" choke="" condensate="" equal="" etc.)="" exceed="" gas-mcf="" gravity="" must="" of="" or="" size="" size<="" td="" to="" top=""></s>
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE  Tubing Pressure  Oil-Bels.  Length of Test  Tubing Pressure  CEE  regulations of the Oil Conservation given	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC (S CEMENT  SAC (S CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completed No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and Commission have been complised.	ion — (X)    Date Compl. Recay to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SAC (S CEMENT  SAC (S CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

VI.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 1 4 1979
OIL CONSERVATION COMM.