

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Carper Drilling Co., Inc. and T.J. Sivley				Address T.J. Sivley, Drawer GG, Artesia, N.M.			
Lease Threlkeld, Etal	Fee 	Well No. 1	Unit Letter A	Section 28	Township 20-S	Range 34-E	
Date Work Performed 10/19/62		Pool Indesignated (Lynch Area)			County Lea County		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was spudded with Rotary Tools on 10/17/62. 8-3/4" Hole drilled to 1642' in Basal Rustler Anhydrite as of 2:00 A.M. 10/19/62.

1629 Ft. of 7" OD 20# J-55 New Sals Casing was run and landed at 1641', and cemented with 175 Sacks of 50/50 Pos-Mix Cement with 8% Gel. and 2% Cal. Chl. plus 50 Sacks of 50/50 Pos-Mix Cement with 2% Cal. Chl. but no Gel. on Bottom. Plug Down 8:00 A.M. Cement Circulated. Pressure maintained more than 12 hours after cementing.

On 10/20/62 at 8:00 A.M. commenced drilling plug after displacing mud with Brine Water with Sals Common to Salt Section after testing 30 Minutes at 600 Lbs PSI without pressure drop. After Plug Drilled same pressure test applied without pressure drop. Drilling resumed and as of 11:00 A.M. 10/20/62 formation was being drilled at a depth of 1702Ft.

The above work carried out and completed after agreement as per Phone conversation, Mr. Wynn to Mr. Ramsey on 10/18/62. Mr. L.P. Corbin, Potash Company of America was notified for verification and to witness these operations.

Witnessed by Pearce	Position Supt.	Company Carper Drilling Co. Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

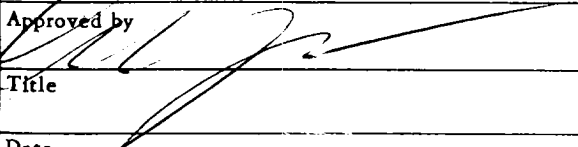
D F Elev. 3690	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name T.J. Sivley
Title	Position Operator
Date	Company T.J. Sivley