

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOLDS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Thomas R. Sivley

3. Address and Telephone No.

6509 Wilton Drive, Fort Worth, TX 76133, (817)292-3283

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

1980 FEL and 1980 FSL
Section 28, Township 20S, Range 34E,
Unit J, Lea County, New Mexico

5. Lease Designation and Serial No.
NM-039256

6. If Indian, Allottee or Tribe Name
None

7. If Unit or CA, Agreement Designation
None

8. Well Name and No.
Federal Silver No. 1

9. API Well No.
300257007200S1

10. Field and Pool, or Exploratory Area
Lynch, Yates, Seven Rivers

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Disposal Water

(Note: Report runs date of multiple completion on well completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Aug. 3, 1994: **PLUGGED BACK/CEMENTED** the Federal Silver No. 1 from a depth of; **3689' back to 3559'**. (50 sacks of Premium Plus Cement), 5-1/2" EZ Drill retainer was set at a depth of; **3578'** (base was set six feet inside casing) in order to insure 100% shut-off of Seven Rivers Reef water. Operation was successful.

Aug. 4, 1994: **PERFORATED AND FRAC** the Upper Yates Zone from: **DEPTH: 3518' thru 3526'**, from; **3530' thru 3548'** and from; **3554' thru 3558'**. (See: **PLUG BACK/PERFORATION DIAGRAM.**)

FRAC Information:

1000 GAL FE Acid 53 ton Liquid CO2 63,000 LBS. 12/20 SAND
410 Gallons of fresh water (*Halliburton job description available on request.*)

August 5, thru August 11, 1994; flowed back and pumped back 450 Bbls of frac water and 275 Bbls of Oil to frac tank. **August 16, 1994;** Water was disposed of and oil was placed in tank battery. Change-over from frac tank to tank battery, was done on Friday, **August 19, 1994** and GPM was notified for test. **Aug. 24, 1994: 24hr Test, 13mcf./ Oil Test: 53 Bbls.** Will place gas on line: **Sept. 1, 1994.**

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas R. Sivley

Title Operator

Date Aug. 29, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

[Signature]
- 4 1994